

TABLE OF CONTENTS

Section 1 - PROJECT INFORMATION

Project Bill of Material

Section 2 - GENERATOR SPEC SHEETS

Generator Specification Sheet	NAS-6370-EN
Generator Data Sheet	NAD-6374-EN
PowerCommand Control (PCC) Specification Sheet	PDS-1569
Exhaust Emission Compliance Statement	EPA-2035f
Sound Data	MSP-4010c
Cooling System Data Sheet	MCP-2050a
Alternator Data Sheet	ADS-212
Fuel Tank Specification Sheet	NAAC-5868-EN

Section 3 - GENERATOR DRAWINGS

Generator Outline Drawing A060C858
Enclosure Outline Drawing A060C609
Fuel Tank Outline Drawing A057P198

Section 4 - GENERATOR ACCESSORIES

NAAC-5602-EN
S-1472
A055B603
A051D115
SquareD
A060G756
A054X752
A062H155
A060M240

Section 5 - STARTUP & WARRANTY

Pre-Start Up Checklist CSS
Generator Warranty Statement A028U870



Section 1 – Project Information

Project: CIG 200kW



March 6, 2023

Bill of Material

Feature Code	Description	Qty
C200D6D	C200D6D, Diesel Genset, 60Hz, 200kW	2
Install-US-Stat	U.S. EPA, Stationary Emergency Application	
C200 D6D	C200D6D, Diesel Genset, 60Hz, 200kW	
A331-2	Duty Rating - Standby Power (ESP)	
L169-2	Emission Certification, EPA, Tier 3, NSPS CI Stationary Emergency	
L090-2	Listing - UL 2200	
L193-2	NFPA 110 Type 10 Level 1 Capable	
L224-2	IBC Seismic Certification	
B184-2	Exciter/Regulator - Permanent Magnet Generator, 3 Phase Sensor	
R002-2	Voltage - 277/480, 3 Phase, Wye, 4 Wire	
BB95-2	Alternator - 60Hz, 12L, 480/277V, 105C, 40C Ambient, Increased Motor Starting (IMS)	
F217-2	Aluminum Sound Attenuated Level 2 Enclosure, with Exhaust System	
P176-2	Enclosure Color - Green, Aluminum	
F252-2	Enclosure - Wind Load 180 MPH, ASCE7 - 10	
F179-2	Skidbase - Housing Ready	
C301-2	Fuel Tank - Regional, Dual Wall, Sub Base, 24 Hour Minimum	
C127-2 C310-2	Fuel Water Separator	
	Low Fuel Level Switch, 40%	
C312-2	Mechanical Fuel Gauge	
C318-2	Switch - Fuel Tank, Rupture Basin	
H609-2	Control Mounting - Left Facing	
H703-2	PowerCommand 2.3 Controller	
H012-2	Gauge - Oil Pressure	
H728-2	Meters - AC Output Analog (kVA)	
K796-2	Stop Switch - Emergency	
KS52-2	Relays - Auxiliary, Qty 2, 25A - 15V DC/10A - 30V DC	
H536-2	Control Display Language - English	
KV03-2	Load Connection - Single	
KX30-2	Circuit Breaker, Location A, 125A - 400A, 3P, LSI, 600 Volts AC, 100%, UL	
KB72-2	Bottom Entry, Right	
A366-2	Engine Governor - Electronic, Isochronous	
A422-2	Engine Starter - 12 Volt DC Motor	
D041-2	Engine Air Cleaner - Normal Duty	
A333-2	Battery Charging Alternator	
E125-2	Engine Cooling - Radiator, High Ambient Air Temperature, Ship Fitted	
H389-2	Shutdown - Low Coolant Level	
E089-2	Extension - Coolant Drain	
H669-2	Engine Coolant - 50% Antifreeze, 50% Water Mixture	
E153-2	Coolant Heater	
H706-2	Engine Oil	
L028-2	Genset Warranty - 2 Years Base	
L050-2	Literature - English	
A322-2	Packing - Skid, Poly Bag	
F065-2	Battery Rack	
H268-2	Extension - Oil Drain	
L260-2	Green Sound Level 2 Intake Baffle - Ship Loose	
L262-2	Ship Loose - Vent Kit B	
A048G602	10A Battery Charger	2
A054X752	Battery Heater Kit	2
ACC-BAT-34	Batteries	4

Quotation: CIG 200kw Submittal BOM



Section 2 – Generator Spec Sheets



Diesel generator set

QSB7 series engine 125-200 kW @ 60 Hz EPA Tier 3 emissions



Description

Cummins® generator sets are fully integrated power generation systems providing optimum performance, reliability and versatility for stationary Standby applications.

Features

Heavy duty engine - Rugged 4-cycle industrial diesel delivers reliable power and fast response to load changes.

Alternator - Several alternator sizes offer selectable motor starting capability with low reactance 2/3 pitch windings, low waveform distortion with non-linear loads and fault clearing short-circuit capability.

Control system - The PowerCommand® 1.1 electronic control is standard equipment and provides total generator set system integration including automatic remote starting/stopping, precise frequency and voltage regulation, alarm and status message display, output metering, auto-shutdown at fault detection and NFPA 110 Level 1 compliance.

Cooling system - Standard cooling package provides reliable running at up to 50 °C (122 °F) ambient temperature.

Enclosures - The aesthetically appealing enclosure incorporates special designs that deliver one of the quietest generators of its kind. Aluminium material plus durable powder coat paint provides the best anti-corrosion performance. The generator set enclosure has been evaluated to withstand 180 MPH wind loads in accordance with ASCE7 -10. The design has hinged doors to provide easy access for service and maintenance.

Fuel tanks - Dual wall sub-base fuel tanks are offered as optional features, providing economical and flexible solutions to meet extensive code requirements on diesel fuel tanks.

NFPA - The generator set accepts full rated load in a single step in accordance with NFPA 110 for Level 1 systems.

Warranty and service - Backed by a comprehensive warranty and worldwide distributor network.

		ndby Hz	Prime 60 Hz		
Model	kW	kVA	kW	kVA	Data sheets
C125D6D	125	156	113	141	NAD-6371-EN
C150D6D	150	188	135	169	NAD-6372-EN
C175D6D	175	219	158	197	NAD-6373-EN
C200D6D	200	250	180	225	NAD-6374-EN

Generator set specifications

Governor regulation class	ISO8528 Part 1 Class G3
Voltage regulation, no load to full load	± 1.0%
Random voltage variation	± 1.0%
Frequency regulation	Isochronous
Random frequency variation	± 0.50%
Radio frequency emissions compliance	FCC code title 47 part 15 class A and B

Engine specifications

Design	Turbocharged and charge air cooled
Bore	107 mm (4.21 in.)
Stroke	124 mm (4.88 in.)
Displacement	6.7 L (408 in³)
Cylinder block	Cast iron, in-line 6 cylinder
Battery capacity	2 x 850 amps per battery at ambient temperature of 0 °C (32 °F)
Battery charging alternator	100 amps
Starting voltage	2 x 12 volt in parallel, negative ground
Lube oil filter type(s)	Spin-on with relief valve
Standard cooling system	High ambient radiator
Rated speed	1800 rpm

Alternator specifications

Design	Brushless, 4 pole, drip proof, revolving field
Stator	2/3 pitch
Rotor	Direct coupled, flexible disc
Insulation system	Class H per NEMA MG1-1.65
Standard temperature rise	120 °C (248 °F) Standby
Exciter type	Torque match (shunt) with PMG as option
Alternator cooling	Direct drive centrifugal blower
AC waveform Total Harmonic Distortion (THDV)	< 5% no load to full linear load, < 3% for any single harmonic
Telephone Influence Factor (TIF)	< 50 per NEMA MG1-22.43
Telephone Harmonic Factor (THF)	< 3%

Available voltages

1-phase	3-phase				
• 120/240	• 120/208	• 120/240	• 277/480	• 347/600	• 127/220

Generator set options

Fuel system

- Basic fuel tanks
- Regional fuel tanks

Engine

- Engine air cleaner normal or heavy duty
- Shut down low oil pressure
- Extension oil drain
- Engine oil heater

Alternator

- 120 °C temperature rise alternator
- 105 °C temperature rise alternator
- PMG excitation
- Alternator heater, 120 V
- Reconnectable full 1 phase output alternator upto 175 kWe

Control

- AC output analog meters
- Stop switch emergency
- Auxiliary output relays (2)
- Auxiliary configurable signal inputs (8) and relay outputs (8)

Electrical

- One, two or three circuit breaker configurations
- 80% rated circuit breakers
- 80% or 100% rated LSI circuit breakers
- Battery charger

Enclosure

- Aluminium enclosure Sound Level 1 or Level 2, green color
- Aluminium weather protective enclosure with muffler installed, green color

Cooling system

- Shutdown low coolant level
- Warning low coolant level
- Extension coolant drain
- Coolant heater options:
- <4 °C (40 °F) cold weather
- <-18 °C (0 °F) extreme cold

Exhaust system

- Exhaust connector NPT
- · Exhaust muffler mounted

Generator set application

- Base barrier elevated genset
- Radiator outlet duct adapter

Warranty

- Base warranty 2 year/1000 hours, Standby
- Base warranty 1 year/unlimited hours, Prime
- 3 & 5 year Standby warranty options

Generator set accessories

- · Coolant heater
- · Battery heater kit
- Engine oil heater
- Remote control displays
- Auxiliary output relays (2)
- Auxiliary configurable signal inputs (8) and relay outputs (8)
- Annunciator RS485
- Audible alarm

- Remote monitoring device PowerCommand 500/550
- Battery charger stand-alone, 12 V
- Circuit breakers
- Enclosure Sound Level 1 to Sound Level 2 upgrade kit
- Base barrier elevated generator set
- Mufflers industrial, residential or critical
- Alternator PMG excitation
- Alternator heater
- Improved PC1.1 display readability
- Top conduit entry access

Control system PowerCommand 1.1





PowerCommand control is an integrated generator set control system providing voltage regulation, engine protection, operator interface and isochronous governing (optional). Major features include:

- Battery monitoring and testing features and smart starting control system.
- Standard PCCNet interface to devices such as remote annunciator for NFPA 110 applications.
- Control boards potted for environmental protection.
- Control suitable for operation in ambient temperatures from -40 °C to +70 °C (-40 °F to +158 °F) and altitudes to 5000 meters (13,000 feet).
- Prototype tested; UL, CSA, and CE compliant.
- InPower™ PC-based service tool available for detailed diagnostics.

Operator/display panel

- Manual off switch
- Alpha-numeric display with pushbutton access for viewing engine and alternator data and providing setup, controls and adjustments (English or international symbols)
- LED lamps indicating generator set running, not in auto, common warning, common shutdown, manual run mode and remote start
- Suitable for operation in ambient temperatures from -40 $^{\circ}$ C to +70 $^{\circ}$ C
- Bargraph display (optional)

AC protection

- Over current warning and shutdown
- Over and under voltage shutdown
- Over and under frequency shutdown
- Over excitation (loss of sensing) fault
- Field overload

Engine protection

- Overspeed shutdown
- Low oil pressure warning and shutdown
- High coolant temperature warning and shutdown

- · Low coolant level warning or shutdown
- Low coolant temperature warning
- · High, low and weak battery voltage warning
- Fail to start (overcrank) shutdown
- · Fail to crank shutdown
- · Redundant start disconnect
- Cranking lockout
- Sensor failure indication
- Low fuel level warning or shutdown

Alternator data

- · Line-to-Line and Line-to-neutral AC volts
- 3-phase AC current
- Frequency
- Total kVa

Engine data

- DC voltage
- Lube oil pressure
- · Coolant temperature
- Engine speed

Other data

- Generator set model data
- Start attempts, starts, running hours
- Fault history
- RS485 Modbus® interface
- Data logging and fault simulation (requires InPower service tool)

Digital governing (optional)

- Integrated digital electronic isochronous governor
- Temperature dynamic governing

Digital voltage regulation

- Integrated digital electronic voltage regulator
- 2-phase Line-to-Line sensing
- · Configurable torque matching

Control functions

- Time delay start and cooldown
- Cycle cranking
- PCCNet interface
- (2) Configurable inputs
- (2) Configurable outputs
- Remote emergency stop
- Automatic Transfer Switch (ATS) control
- Generator set exercise, field adjustable

Options

- Auxiliary output relays (2)
- Remote annunciator with (3) configurable inputs and (4) configurable outputs
- PMG alternator excitation
- PowerCommand 500/550 for remote monitoring and alarm notification (accessory)
- Auxiliary, configurable signal inputs (8) and configurable relay outputs (8)

- AC output analog meters (bargraph)
 - Color-coded graphical display of:
 - 3-phase AC voltage
 - 3-phase current
 - Frequency
 - kVa
- Remote operator panel
- PowerCommand 2.3 control with AmpSentry protection

Ratings definitions

Emergency Standby Power (ESP):

Applicable for supplying power to varying electrical load for the duration of power interruption of a reliable utility source. Emergency Standby Power (ESP) is in accordance with ISO 8528. Fuel Stop power in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Limited-Time Running Power (LTP):

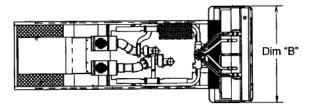
Applicable for supplying power to a constant electrical load for limited hours. Limited Time Running Power (LTP) is in accordance with ISO 8528.

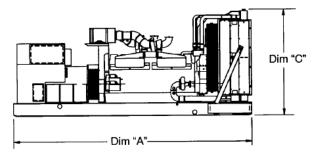
Prime Power (PRP):

Applicable for supplying power to varying electrical load for unlimited hours. Prime Power (PRP) is in accordance with ISO 8528. Ten percent overload capability is available in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.

Base Load (Continuous) Power (COP):

Applicable for supplying power continuously to a constant electrical load for unlimited hours. Continuous Power (COP) in accordance with ISO 8528, ISO 3046, AS 2789, DIN 6271 and BS 5514.





This outline drawing is for reference only. See respective model data sheet for specific model outline drawing number.

Do not use for installation design

Model	Dim "A" mm (in.)	Dim "B" mm (in.)	Dim "C" mm (in.)	Set weight*wet kg (lbs.)			
Open set							
C125D6D	2867 (113)	1016 (40)	1415 (56)	1470 (3240)			
C150D6D	2867 (113)	1016 (40)	1415 (56)	1470 (3240)			
C175D6D	2867 (113)	1016 (40)	1415 (56)	1470 (3240)			
C200D6D	2867 (113)	1016 (40)	1415 (56)	1470 (3240)			
	We	ather protective enclos	ure	_			
C125D6D	2867 (113)	1016 (40)	1836 (72)	1600 (3527)			
C150D6D	2867 (113)	1016 (40)	1836 (72)	1600 (3527)			
C175D6D	2867 (113)	1016 (40)	1836 (72)	1600 (3527)			
C200D6D	2867 (113)	1016 (40)	1836 (72)	1600 (3527)			
	Sound	l attenuated enclosure l	Level 1				
C125D6D	3621 (143)	1016 (40)	1836 (72)	1649 (3635)			
C150D6D	3621 (143)	1016 (40)	1836 (72)	1649 (3635)			
C175D6D	3621 (143)	1016 (40)	1836 (72)	1649 (3635)			
C200D6D	3621 (143)	1016 (40)	1836 (72)	1649 (3635)			
Sound attenuated enclosure Level 2							
C125D6D	4061 (160)	1016 (40)	1836 (72)	1665 (3671)			
C150D6D	4061 (160)	1016 (40)	1836 (72)	1665 (3671)			
C175D6D	4061 (160)	1016 (40)	1836 (72)	1665 (3671)			
C200D6D	4061 (160)	1016 (40)	1836 (72)	1665 (3671)			

 $[\]ensuremath{^{\star}}$ Weights above are average. Actual weight varies with product configuration.

Codes and standards

Codes or standards compliance may not be available with all model configurations – consult factory for availability.

ISO 9001	This generator set is designed in facilities certified to ISO 9001 and manufactured in facilities certified to ISO 9001 or ISO 9002.	(ĴL)	The generator set is available Listed to UL 2200, Stationary Engine Generator Assemblies.
PT S	The Prototype Test Support (PTS) program verifies the performance integrity of the generator set design. Cummins products bearing the PTS symbol meet the prototype test requirements of NFPA 110 for Level 1 systems.	U.S. EPA	Engine certified to U.S. EPA SI Stationary Emission Regulation 40 CFR, Part 60.
	All low voltage models are CSA certified to product class 4215-01.	International Building Code	The generator set is certified to International Building Code (IBC) 2012.

Warning: Back feed to a utility system can cause electrocution and/or property damage. Do not connect to any building's electrical system except through an approved device or after building main switch is open.

For more information contact your local Cummins distributor or visit power.cummins.com



Generator Set Data Sheet



Model: C200D6D
Frequency: 60 Hz
Fuel Type: Diesel

KW Rating: 200 Standby

180 Prime

Emissions level: EPA Tier 3, Stationary Emergency

Exhaust Emission Data Sheet:	EDS-3046
Exhaust Emission Compliance Sheet:	EPA-2035
Sound Performance Data Sheet:	MSP-4010
Cooling Performance Data Sheet:	MCP-2050
Prototype Test Summary Data Sheet:	PTS-636

	Standby				Prime			
Fuel Consumption	kW (kVA)				kW (kVA)			
Ratings	200 (250)				180 (225)			
Load	1/4	1/2	3/4	Full	1/4	1/2	3/4	Full
US gph	5.7	8.7	11.7	14.9	5.3	8	10.7	13.6
L/hr	21.57	32.92	44.28	56.39	20.06	30.28	40.49	51.47

Engine	Standby rating	Prime rating
Engine Manufacturer	Cummins Inc.	, ,
Engine Model	QSB7-G5	
Configuration	Cast iron, in-line, 6 cy	linders
Aspiration	Turbocharged and ch	arge air cooled
Gross Engine Power Output, kWm (bhp)	242 (324)	208 (279)
BMEP at set rated load, kPa (psi)	2276 (330)	2063 (299)
Bore, mm (in)	107 (4.21)	
Stroke, mm (in)	124 (4.88)	
Rated Speed, rpm	1800	
Piston Speed, m/s (ft/min)	7.44 (1464)	
Compression Ratio	17.2:1	
Lube Oil Capacity, L (qt)	17.4 (18.38)	
Overspeed limit, rpm	2250	

Fuel Flow

Maximum Fuel Flow, L/hr (US gph)	103 (27.0)
Maximum Fuel Inlet Restriction with Clean Filter, mm Hg (in Hg)	127 (5.0)

Air	Standby rating	Prime rating
Combustion Air, m3/min (scfm)	15.86 (560)	15.38 (543)
Maximum Air Cleaner Restriction with Clean Filter, kPa (in H2O)	3.7 (15)	

Exhaust

Exhaust Flow at set rated load, m³/min (cfm)	40.74 (1439)	37.8 (1335)
Exhaust Temperature, °C (°F)	512.22 (954)	484.44 (904)
Maximum Back Pressure, kPa (in H ₂ O)	10 (40.19)	10 (40.19)
Actual Exhaust Back Pressure with CPG Sound level 2 Enclosure Muffler, kPa (in H₂O)	10 (40.19)	9.9 (39.78)
Actual Exhaust Back Pressure with CPG Weather Enclosure Muffler, kPa (in H₂O)	8.4 (33.76)	7.8 (31.47)

Standard Set-Mounted Radiator Cooling

Ambient Design, ° C (° F)	49 (120.2)		
Fan Load, kW _m (HP)	14.02 (18.8)		
Coolant Capacity (with radiator), L (US Gal)	22 (5.9)		
Cooling System Air Flow, m³/min (scfm)	305.82 (10800)		
Total Heat Rejection, MJ/min (Btu/min)	10.06 (9538)	9.44 (8952)	
Maximum Cooling Air Flow Static Restriction, kPa (in H₂O)	0.12 (0.5)		

Weight²

Unit Wet Weight kgs (lbs)	1583 (3491)

Notes:

Derating Factors

Standby	Engine power available up to 2148 m (7049 ft.) at ambient temperatures up to 40° C (104° F) and 1086 m (3563 ft.) at 50° C (122° F). Consult your Cummins distributor for temperature and ambient requirements outside these parameters.
Prime	Engine power available up to 1944 m (6377 ft.) at ambient temperatures up to 40° C (104° F) and 811 m (2660 ft.) at 50° C (122° F). Consult your Cummins distributor for temperature and ambient requirements outside these parameters.

Ratings Definitions

Emergency Standby Power (ESP):	Limited-time Running Power (LTP):	Prime Power (PRP):	Base Load (continuous) Power (COP):
Applicable for supplying power to varying electrical load for the duration of power interruption of a reliable utility source. Emergency Standby Power (ESP) is in accordance with ISO 8528. Fuel Stop power in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.	Applicable for supplying power to a constant electrical load for limited hours. Limited Time Running Power (LTP) is in accordance with ISO 8528.	Applicable for supplying power to varying electrical load for unlimited hours. Prime Power (PRP) is in accordance with ISO 8528. Ten percent overload capability is available in accordance with ISO 3046, AS 2789, DIN 6271 and BS 5514.	Applicable for supplying power continuously to a constant electrical load for unlimited hours. Continuous Power (COP) is in accordance with ISO 8528, ISO 3046, AS 2789, DIN 6271 and BS 5514.

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¹ For non-standard remote installations contact your local Cummins Power Generation representative.

²Weights represent a set with standard features. See outline drawing for weights of other configurations.

Alternator Data

Standard Alternators	Single phase ²	Three Phase ¹					
Maximum Temperature Rise above 40 °C Ambient	120 °C	120 °C					
Feature Code	BB90-2	B946-2 B986-2 B952-2 B943-2 B					
Alternator Data Sheet Number	ADS-213	ADS-213	ADS-212	ADS-212	ADS-212	ADS-212	
Voltage Ranges	120/240	120/208	120/240	347/600	277/480	127/220	
Voltage Feature Code	R104-2	R098-2	R098-2 R106-2		R002-2	R020-2	
Surge kW	205.7	211.1	211.1 213.4		213.4	211.6	
Motor Starting kVA (at 90% sustained voltage) Shunt	770	770	672	770	770	770	
Motor Starting kVA (at 90% sustained voltage) PMG	920	920	791	920	920	920	
Full load Current Amps at Standby Rating	833	694	602	240	301	656	

Alternator Data

Standard Alternators	Three phase ¹						
Maximum Temperature Rise above 40 °C Ambient	105 °C	105 °C	105 °C	105 °C	105 °C		
Feature Code	BB94-2	BB95-2	BB92-2	BB85-2	BB93-2		
Alternator Data Sheet Number	ADS-212	ADS-212	ADS-212	ADS-212	ADS-213		
Voltage Ranges	120/240	277/480	347/600	127/220	120/208		
Voltage Feature Code	R106-2	R002-2	R114-2	R020-2	R098-2		
Surge kW	213.4	213.4	214.3	211.6	211.1		
Motor Starting kVA (at 90% sustained voltage) Shunt	770	770	770	770	770		
Motor Starting kVA (at 90% sustained voltage) PMG	920	920	920	920	920		
Full load current amps at standby rating	602	301	240	656	694		

Notes:

Formulas for Calculating Full Load Currents:

Three phase output Single phase output

kW x 1000 kW x SinglePhaseFactor x 1000

Voltage x 1.73 x 0.8 Voltage

Warning: Back feed to a utility system can cause electrocution and/or property damage. Do not connect to any building's electrical system except through an approved device or after building main switch is open.

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¹ Single phase power can be taken from a three phase generator set at up to 2/3 set rated 3-phase kW at 1.0 power factor

² Full single phase output up to full set rated 3-phase kW at 1.0 power factor



PowerCommand[®] 2.3 Control System



Control System Description

The PowerCommand control system is a microprocessor-based generator set monitoring, metering and control system designed to meet the demands of today's engine driven generator sets. The integration of all control functions into a single control system provides enhanced reliability and performance, compared to conventional generator set control systems. These control systems have been designed and tested to meet the harsh environment in which gensets are typically applied.

Features

- 320 x 240 pixels graphic LED backlight LCD.
- Multiple language support.
- AmpSentry[™] protective relay true alternator overcurrent protection.
- Real time clock for fault and event time stamping.
- Exerciser clock and time of day start/stop.
- Digital voltage regulation. Three phase full wave FET type regulator compatible with either shunt or PMG systems.
- · Generator set monitoring and protection.
- 12 and 24 VDC battery operation.
- Modbus[®] interface for interconnecting to customer equipment.
- Warranty and service. Backed by a comprehensive warranty and worldwide distributor service network.
- Certifications suitable for use on generator sets that are designed, manufactured, tested and certified to relevant UL, NFPA, ISO, IEC, Mil Std., CE, UKCA and CSA standards.

PowerCommand Digital Genset Control PCC 2300



Description

The PowerCommand generator set control is suitable for use on a wide range of generator sets in non-paralleling applications. The PowerCommand control is compatible with shunt or PMG excitation style. It is suitable for use with reconnectable or non-reconnectable generators, and it can be configured for any frequency, voltage and power connection from 120-600 VAC Line-to-Line.

Power for this control system is derived from the generator set starting batteries. The control functions over a voltage range from 8 VDC to 30 VDC.

Features

- 12 and 24 VDC battery operation.
- Digital voltage regulation Three phase full wave FET type regulator compatible with either shunt or PMG systems. Sensing is three phase.
- Full authority engine communications (where applicable) -Provides communication and control with the Engine
- due to thermal Control Module (ECM).
- AmpSentry" protection provides industry-leading alternator overcurrent protection:
 - Time-based generator protection applicable to both line-to-line and line-to-neutral, that can detect an unbalanced fault condition and swiftly react appropriately. Balanced faults can also be detected by AmpSentry and appropriate acted upon.
- Reduces the risk of Arc Flash overload or electrical faults by inverse time protection
- Common harnessing with higher feature Cummins controls. Allows for easy field upgrades.
- Generator set monitoring Monitors status of all critical engine and alternator functions.
- Digital genset metering (AC and DC).
- Genset battery monitoring system to sense and warn against a weak battery condition.
- Configurable for single or three phase AC metering.
- Engine starting Includes relay drivers for starter, Fuel Shut Off (FSO), glow plug/spark ignition power and switch B+ applications.
- Generator set protection Protects engine and alternator.
- Real time clock for fault and event time stamping.
- Exerciser clock and time of day start/stop.
- Advanced serviceability using InPower[™], a PC-based software service tool.

- Environmental protection The control system is designed for reliable operation in harsh environments. The main control board is a fully encapsulated module that is protected from the elements.
- Modbus interface for interconnecting to customer equipment.
- Configurable inputs and outputs Four discrete inputs and four dry contact relay outputs.
- Warranty and service Backed by a comprehensive warranty and worldwide distributor service network.
- Certifications Suitable for use on generator sets that are designed, manufactured, tested and certified to relevant UL, NFPA, ISO, IEC, Mil Std., CE and CSA standards.

Base Control Functions

HMI Capability

<u>Operator adjustments</u> - The HMI includes provisions for many set up and adjustment functions.

<u>Generator set hardware data</u> - Access to the control and software part number, generator set rating in kVA and generator set model number is provided from the HMI or InPower.

<u>Data logs</u> - Includes engine run time, controller on time, number of start attempts, total kWh, and load profile (control logs data indicating the operating hours at percent of rated kW load, in 5% increments. The data is presented on the operation panel based on total operating hours on the generator.)

<u>Fault history</u> - Provides a record of the most recent fault conditions with control date and time stamp. Up to 32 events are stored in the control non-volatile memory.

Alternator data

- Voltage (single or three phase Line-to-Line and Line-to-Neutral)
- Current (single or three phase)
- kW, kVar, power factor, kVA (three phase and total)
- Frequency

<u>AmpSentry:</u> 3x current regulation for downstream tripping/motor inrush management. Thermal damage curve (3-phase short) or fixed timer (2 sec for 1- Phase Short or 5 sec for 2-Phase short).

Engine data

- Starting battery voltage
- Engine speed
- Engine temperature
- Engine oil pressure
- Engine oil temperature
- Intake manifold temperature
- Comprehensive Full Authority Engine (FAE) data (where applicable)

<u>Service adjustments</u> - The HMI includes provisions for adjustment and calibration of generator set control functions. Adjustments are protected by a password. Functions include:

Service adjustments (continued)

- Engine speed governor adjustments
- Voltage regulation adjustments
- Cycle cranking
- Configurable fault set up
- Configurable output set up
- Meter calibration
- Display language and units of measurement

Engine Control

<u>SAE-J1939 CAN</u> interface to full authority ECMs (where applicable). Provides data swapping between genset and engine controller for control, metering and diagnostics.

12 VDC/24 VDC battery operations - PowerCommand will operate either on 12 VDC or 24 VDC batteries.

<u>Temperature dependent governing dynamics</u> (with electronic governing) - modifies the engine governing control parameters as a function of engine temperature. This allows the engine to be more responsive when warm and more stable when operating at lower temperature levels.

<u>Isochronous governing</u> - (where applicable) Capable of controlling engine speed within +/-0.25% for any steady state load from no load to full load. Frequency drift will not exceed +/-0.5% for a 33 °C (60 °F) change in ambient temperature over an 8 hour period.

<u>Droop electronic speed governing</u> - Control can be adjusted to droop from 0 to 10% from no load to full load. <u>Remote start mode</u> - It accepts a ground signal from remote devices to automatically start the generator set and immediately accelerate to rated speed and voltage. The remote start signal will also wake up the control from sleep mode. The control can incorporate a time delay start and stop.

Remote and local emergency stop - The control accepts a ground signal from a local (genset mounted) or remote (facility mounted) emergency stop switch to cause the generator set to immediately shut down. The generator set is prevented from running or cranking with the switch engaged. If in sleep mode, activation of either emergency stop switch will wakeup the control.

<u>Sleep mode</u> - The control includes a configurable low current draw state to minimize starting battery current draw when the genset is not operating. The control can also be configured to go into a low current state while in auto for prime applications or applications without a battery charger.

Engine starting - The control system supports automatic engine starting. Primary and backup start disconnects are achieved by one of two methods: magnetic pickup or main alternator output frequency. The control also supports configurable glow plug control when applicable. Cycle cranking - Is configurable for the number of starting cycles (1 to 7) and duration of crank and rest periods. Control includes starter protection algorithms to prevent the operator from specifying a starting sequence that might be damaging.

<u>Time delay start and stop (cooldown)</u> - Configurable for time delay of 0-300 seconds prior to starting after receiving a remote start signal and for time delay of 0-600 seconds prior to shut down after signal to stop in normal operation modes. Default for both time delay periods is 0 seconds.

Alternator Control

The control includes an integrated three phase Line-to-Line sensing voltage regulation system that is compatible with shunt or PMG excitation systems. The voltage regulation system is a three phase full wave rectified and has an FET output for good motor starting capability. Major system features include:

<u>Digital output voltage regulation</u> - Capable of regulating output voltage to within +/-1.0% for any loads between no load and full load. Voltage drift will not exceed +/- 1.5% for a 40 °C (104 °F) change in temperature in an eight hour period. On engine starting or sudden load acceptance, voltage is controlled to a maximum of 5% overshoot over nominal level. The automatic voltage regulator feature can be disabled to allow the use of an external voltage regulator.

<u>Droop voltage regulation</u> - Control can be adjusted to droop from 0-10% from no load to full load.

<u>Torque-matched V/Hz overload control</u> - The voltage rolloff set point and rate of decay (i.e. the slope of the V/Hz curve) is adjustable in the control.

Fault current regulation - PowerCommand will regulate the output current on any phase to a maximum of three times rated current under fault conditions for both single phase and three phase faults. In conjunction with a permanent magnet generator, it will provide three times rated current on all phases for motor starting and short circuit coordination purpose.

Protective Functions

On operation of a protective function the control will indicate a fault by illuminating the appropriate status LED on the HMI, as well as display the fault code and fault description on the LCD. The nature of the fault and time of occurrence are logged in the control. The service manual and InPower service tool provide service keys and procedures based on the service codes provided. Protective functions include:

Battle Short Mode

When enabled and the *battle short* switch is active, the control will allow some shutdown faults to be bypassed. If a bypassed shutdown fault occurs, the fault code and description will still be annunciated, but the genset will not shutdown. This will be followed by a *fail to shutdown* fault. Emergency stop shutdowns and others that are critical for proper operation are not bypassed. Please refer to the control application guide or manual for list of these faults.

Derate

The derate function reduces output power of the genset in response to a fault condition. If a derate command occurs while operating on an isolated bus, the control will issue commands to reduce the load on the genset via contact closures or modbus.

Configurable Alarm and Status Inputs

The control accepts up to four alarm or status inputs (configurable contact closed to ground or open) to indicate a configurable (customer-specified) condition. The control is programmable for warning, shutdown or status indication and for labeling the input.

Emergency Stop

Annunciated whenever either emergency stop signal is received from external switch.

Full Authority Electronic Engine Protection

Engine fault detection is handled inside the engine ECM. Fault information is communicated via the SAE-J1939 data link for annunciation in the HMI.

General Engine Protection

<u>Low and high battery voltage warning</u> - Indicates status of battery charging system (failure) by continuously monitoring battery voltage.

<u>Weak battery warning</u> - The control system will test the battery each time the generator set is signaled to start and indicate a warning if the battery indicates impending failure.

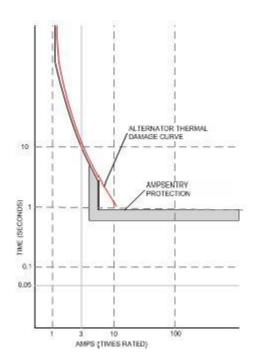
<u>Fail to start (overcrank) shutdown</u> - The control system will indicate a fault if the generator set fails to start by the completion of the engine crack sequence.

<u>Fail to crank shutdown</u> - Control has signaled starter to crank engine but engine does not rotate.

<u>Cranking lockout</u> - The control will not allow the starter to attempt to engage or to crank the engine when the engine is rotating.

Alternator Protection

AmpSentry protective relay - A comprehensive monitoring and control system integral to the PowerCommand Control System that guards the electrical integrity of the alternator and power system by providing protection against a wide array of fault conditions in the generator set or in the load. It also provides single and three phase fault current regulation so that downstream protective devices have the maximum current available to quickly clear fault conditions without subjecting the alternator to potentially catastrophic failure conditions. Thermal damage curve (3-Phase short) or fixed timer (2 sec for 1-Phase short, 5 sec for 2-Phase short). See document R1053 for a full-size time over current curve.



AmpSentry Maintenance Mode (AMM) - Instantaneous tripping, if AmpSentry Maintenance mode is active (50mS response to turn off AVR excitation/shutdown genset) for arc flash reduction when personnel are near genset.

<u>High AC voltage shutdown (59)</u> - Output voltage on any phase exceeds preset values. Time to trip is inversely proportional to amount above threshold. Values adjustable from 105-125% of nominal voltage, with time delay adjustable from 0.1-10 seconds. Default value is 110% for 10 seconds.

Low AC voltage shutdown (27) - Voltage on any phase has dropped below a preset value. Adjustable over a range of 50-95% of reference voltage, time delay 2-20 seconds. Default value is 85% for 10 seconds. Function tracks reference voltage. Control does not nuisance trip when voltage varies due to the control directing voltage to drop, such as during a V/Hz roll-off during synchronizing.

<u>Under frequency shutdown (81 u)</u> - Generator set output frequency cannot be maintained. Settings are adjustable from 2-10 Hz below reference governor set point, for a 5-20 second time delay. Default: 6 Hz, 10 seconds.

Under frequency protection is disabled when excitation is switched off, such as when engine is operating in idle speed mode.

Over frequency shutdown/warning (81 o) - Generator set is operating at a potentially damaging frequency level. Settings are adjustable from 2-10 Hz above nominal governor set point for a 1-20 second time delay. Default: 6 Hz.

20 seconds, disabled.

Overcurrent warning/shutdown - Thresholds and time delays are configurable. Implementation of the thermal damage curve with instantaneous trip level calculated based on current transformer ratio and application power rating.

<u>Loss of sensing voltage shutdown</u> - Shutdown of generator set will occur on loss of voltage sensing inputs to the control.

<u>Field overload shutdown</u> - Monitors field voltage to shutdown generator set when a field overload condition occurs.

Over load (kW) warning - Provides a warning indication when engine is operating at a load level over a set point.

Adjustment range: 80-140% of application rated kW, 0-120 second delay. Defaults: 105%, 60 seconds.

Reverse power shutdown (32) - Adjustment range: 5-20% of standby kW rating, delay 1-15 seconds. Default: 10%, 3 seconds.

Reverse Var shutdown - Shutdown level is adjustable: 15-50% of rated Var output, delay 10-60 seconds. Default: 20%, 10 seconds.

Short circuit protection - Output current on any phase is more than 175% of rating and approaching the thermal damage point of the alternator. Control includes algorithms to protect alternator from repeated over current conditions over a short period of time.

Field Control Interface

Input signals to the PowerCommand control include:

- Coolant level (where applicable)
- Fuel level (where applicable)
- Remote emergency stop
- Remote fault reset
- Remote start
- Battleshort
- Rupture basin
- Start type signal
- Configurable inputs Control includes (4) input signals from customer discrete devices that are configurable for warning, shutdown or status indication, as well as message displayed

Output signals from the PowerCommand control include:

- Load dump signal: Operates when the generator set is in an overload condition.
- Delayed off signal: Time delay based output which will continue to remain active after the control has removed the run command. Adjustment range: 0 – 120 seconds. Default: 0 seconds.

- Configurable relay outputs: Control includes (4) relay output contacts (3 A, 30 VDC). These outputs can be configured to activate on any control warning or shutdown fault as well as ready to load, not in auto, common alarm, common warning and common shutdown.
- Ready to load (generator set running) signal: Operates when the generator set has reached 90% of rated speed and voltage and latches until generator set is switched to off or idle mode.

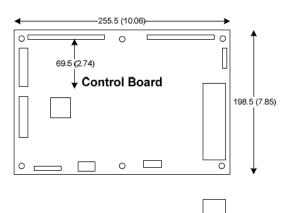
Communications Connections Include:

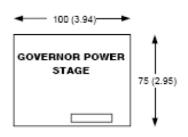
- PC tool interface: This RS-485 communication port allows the control to communicate with a personal computer running InPower software.
- Modbus RS-485 port: Allows the control to communicate with external devices such as PLCs using Modbus protocol.

Note - An RS-232 or USB to RS-485 converter is required for communication between PC and control.

 Networking: This RS-485 communication port allows connection from the control to the other Cummins products.

Mechanical Drawings







PowerCommand Human Machine Interface HMI320



Description

This control system includes an intuitive operator interface panel that allows for complete genset control as well as system metering, fault annunciation, configuration and diagnostics. The interface includes five genset status LED lamps with both internationally accepted symbols and English text to comply with customer's needs. The interface also includes an LED backlit LCD display with tactile feel soft-switches for easy operation and screen navigation. It is configurable for units of measurement and has adjustable screen contrast and brightness.

The *run/off/auto* switch function is integrated into the interface panel.

All data on the control can be viewed by scrolling through screens with the navigation keys. The control displays the current active fault and a time-ordered history of the five previous faults.

Features

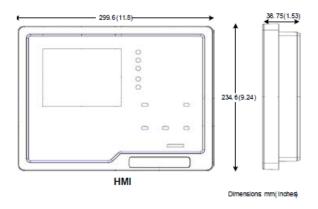
- LED indicating lamps:
 - Genset running
 - Remote start
 - Not in auto
 - Shutdown
 - Warning
 - Auto
 - Manual and stop
- 320 x 240 pixels graphic LED backlight LCD.
- Four tactile feel membrane switches for LCD defined operation. The functions of these switches are defined dynamically on the LCD.
- Seven tactile feel membrane switches dedicated screen navigation buttons for up, down, left, right, ok, home and cancel.
- Six tactile feel membrane switches dedicated to control for auto, stop, manual, manual start, fault reset and lamp test/panel lamps.

- Two tactile feel membrane switches dedicated to control of circuit breaker (where applicable).
- Allows for complete genset control setup.
- Certifications: Suitable for use on generator sets that are designed, manufactured, tested and certified to relevant UL, NFPA, ISO, IEC, Mil Std., CE and CSA standards.
- LCD languages supported: English, Spanish, French, German, Italian, Greek, Dutch, Portuguese, Finnish, Norwegian, Danish, Russian and Chinese Characters.

Communications connections include:

- PC tool interface This RS-485 communication port allows the HMI to communicate with a personal computer running InPower
- This RS-485 communication port allows the HMI to communicate with the main control board.

Mechanical Drawing



Software

InPower (beyond 6.5 version) is a PC-based software service tool that is designed to directly communicate to PowerCommand generator sets and transfer switches, to facilitate service and monitoring of these products.

Environment

The control is designed for proper operation without recalibration in ambient temperatures from -40 $^{\circ}$ C to +70 $^{\circ}$ C (-40 $^{\circ}$ F to 158 $^{\circ}$ F) and for storage from -55 $^{\circ}$ C to +80 $^{\circ}$ C (-67 $^{\circ}$ F to 176 $^{\circ}$ F). Control will operate with humidity up to 95%, non-condensing.

The HMI is designed for proper operation in ambient temperatures from -20 $^{\circ}$ C to +70 $^{\circ}$ C (-4 $^{\circ}$ F to 158 $^{\circ}$ F) and for storage from -30 $^{\circ}$ C to +80 $^{\circ}$ C (-22 $^{\circ}$ F to 176 $^{\circ}$ F).

The control board is fully encapsulated to provide superior resistance to dust and moisture. Display panel has a single membrane surface, which is impervious to effects of dust, moisture, oil and exhaust fumes. This panel uses a sealed membrane to provide long reliable service life in harsh environments.

The control system is specifically designed and tested for resistance to RFI/EMI and to resist effects of vibration to provide a long reliable life when mounted on a generator set. The control includes transient voltage surge suppression to provide compliance to referenced standards.

Certifications

PowerCommand meets or exceeds the requirements of the following codes and standards:

- NFPA 110 for level 1 and 2 systems.
- ISO 8528-4: 1993 compliance, controls and switchgear.
- CE marking: The CE marking is only valid when equipment is used in a fixed installation application. Material compliance declaration is available upon request.
- UKCA marking: The UKCA marking is only valid when equipment is used in a fixed installation application.
 Material compliance declaration is available upon request.
- EN50081-1,2 residential/light industrial emissions or industrial emissions.
- EN50082-1,2 residential/light industrial or industrial susceptibility.
- ISO 7637-2, level 2; DC supply surge voltage test.
- Mil Std 202C, Method 101 and ASTM B117: Salt fog test.
- UL 6200 recognized and suitable for use on UL 2200 Listed generator sets.
- CSA C282-M1999 compliance
- CSA 22.2 No. 14 M91 industrial controls.
- PowerCommand control systems and generator sets are designed and manufactured in ISO 9001 certified facilities.

Warranty

All components and subsystems are covered by an express limited one year warranty. Other optional and extended factory warranties and local distributor maintenance agreements are available.



For more information contact your local Cummins distributor or visit power.cummins.com





2023 EPA Tier 3 Exhaust Emission Compliance Statement C200D6D

Stationary Emergency

60 Hz Diesel Generator Set

Compliance Information:

The engine used in this generator set complies with Tier 3 emissions limit of U.S. EPA New Source Performance Standards for stationary emergency engines under the provisions of 40 CFR 60 Subpart IIII.

Engine Manufacturer: Cummins Inc.

EPA Certificate Number: PCEXL0409AAD-026

 Effective Date:
 05/24/2022

 Date Issued:
 05/24/2022

EPA Engine Family (Cummins Emissions Family): PCEXL0409AAD

Engine Information:

Model:QSB7-G5 NR3Bore:4.21 in. (106.9 mm)Engine Nameplate HP:324Stroke:4.88 in. (124 mm)Type:4 Cycle, In-line, 6 Cylinder DieselDisplacement:408 cu. in. (7 liters)

Aspiration: Turbocharged and Charge Air Cooled Compression ratio: 17.2:1

Emission Control Device: Exhaust stack diameter: 4 in. (101.6)

Diesel Fuel Emission Limits

D	2 Cycle Exhaust Emissions	Gran	ns per BH	IP-hr	Grams per kWm-hr			
		NOx + NMHC	<u>co</u>	<u>PM</u>	NO _X +	<u>co</u>	<u>PM</u>	
	EPA Emissions Limit	3.0	2.6	0.15	4.0	3.5	0.20	

Test methods: EPA emissions recorded per 40 CFR Part 60, 89, 1039, 1065 and weighted at load points prescribed in the regulations for constant speed engines.

Diesel fuel specifications: Cetane number: 40-50, Reference: ASTM D975 No. 2-D, 300-500 ppm Sulphur

Reference conditions: Air Inlet Temperature: 25 °C (77 °F), Fuel Inlet Temperature: 40 °C (104 °F). Barometric Pressure: 100 kPa (29.53 in Hg), Humidity: 10.7 g/kg (75 grains H2O/lb) of dry air; required for NOx correction, Restrictions: Intake Restriction set to a maximum allowable limit for clean filter; Exhaust Back Pressure set to a maximum allowable limit.

Tests conducted using alternate test methods, instrumentation, fuel or reference conditions can yield different results. Engine operation with excessive air intake or exhaust restriction beyond published maximum limits, or with improper maintenance, may result in elevated emission levels.

Sound Data C200D6D QSB7-G5 NR3 60Hz Diesel

A-weighted Sound Pressure Level @ 7 meters, dB(A) See notes 2, 5 and 7-11 listed below

Configuration	Exhaust	Applied	Position (Note 2)							8 Position Average	
3	Load	1	2	3	4	5	6	7	8		
Standard – Unhoused	Infinite Exhaust	100% Standby	86	87	88	89	84	90	90	91	89
F216-2 Weather Aluminum	Mounted	100% Standby	87	86	84	89	85	91	84	88	87
F231-2 Sound Attenuated Level 1, Aluminum	Mounted	100% Standby	84	81	74	75	75	76	76	83	80
F217-2 Sound Attenuated Level 2, Aluminum	Mounted	100% Standby	74	73	72	73	73	73	72	74	73

Average A-weighted Sound Pressure Level @ 1 meter, dB(A)

See notes 1, 5 and 7-14 listed below

Occ Hotes 1, 5 and 7 14 listed below														
						Oct	ave Ban	d Cente	r Freque	ency (Hz))			Overall Sound Pressure Level
Configuration	Exhaust	Applied Load	16	31.5	63	125	250	500	1000	2000	4000	8000	16000	
Standard – Unhoused	Infinite Exhaust	100% Standby	N/A	47	69	81	91	92	93	91	90	87	91	99
F216-2 Weather Aluminum	Mounted	100% Standby	N/A	44	67	84	92	90	91	89	86	81	83	97
F231-2 Sound Attenuated Level 1, Aluminum	Mounted	100% Standby	N/A	46	62	75	81	81	82	80	77	79	77	89
F217-2 Sound Attenuated Level 2, Aluminum	Mounted	100% Standby	N/A	46	64	73	77	77	78	77	74	73	68	85

A-weighted Sound Pressure Level @ Operator Location, dB(A) See notes 1, 3, 5 and 7-14 listed below

		Applied Load				Oct	ave Baı	nd Cente	r Freque	ency (Hz)			Overall
Configuration	Exhaust		16	31.5	63	125	250	500	1000	2000	4000	8000	16000	Sound Pressure Level
Standard – Unhoused	Infinite Exhaust	100% Standby	N/A	43	69	79	87	90	90	91	90	89	99	101
F216-2 Weather Aluminum	Mounted	100% Standby	N/A	44	68	80	86	85	83	83	79	76	78	91
F231-2 Sound Attenuated Level 1, Aluminum	Mounted	100% Standby	N/A	50	66	75	81	82	83	79	76	76	66	88
F217-2 Sound Attenuated Level 2, Aluminum	Mounted	100% Standby	N/A	50	68	76	80	80	80	77	75	74	64	87

Sound Data C200D6D QSB7-G5 NR3 60Hz Diesel

A-weighted Sound Power Level, dB(A)

See notes 1, 3 and 6-14 listed below

		Applied Load				Oct	tave Ban	d Cente	r Freque	ncy (Hz)				Overall
Configuration	Exhaust		16	31.5	63	125	250	500	1000	2000	4000	8000	16000	Sound Power Level
Standard – Unhoused	Infinite Exhaust	100% Standby	N/A	64	86	99	108	109	110	109	107	104	108	117
F216-2 Weather Aluminum	Mounted	100% Standby	N/A	62	85	102	109	108	109	106	103	99	101	115
F231-2 Sound Attenuated Level 1, Aluminum	Mounted	100% Standby	N/A	64	81	93	99	99	101	99	95	97	95	107
F217-2 Sound Attenuated Level 2, Aluminum	Mounted	100% Standby	N/A	64	82	91	96	95	96	95	93	92	87	103

Exhaust Sound Power Level, dB(A)

See notes 4 and 6-14 listed below

Configuration			Octave Band Center Frequency (Hz)										
	Applied Load	16	31.5	63	125	250	500	1000	2000	4000	8000	16000	Sound Power Level
Open Exhaust (No Muffler)	100% Standby	N/A	63	94	107	117	118	115	114	115	107	95	123

Global Notes:

- 1. Sound pressure levels at 1 meter are measured per the requirements of ISO 3744, ISO 8528-10, and European Communities Directive 2000/14/EC as applicable. The microphone measurement locations are 1 meter from a reference parallelepiped just enclosing the generator set (enclosed or unenclosed).
- 2. Seven-meter measurement location 1 is 7 meters (23 feet) from the generator (alternator) end of the generator set, and the locations proceed counterclockwise around the generator set at 45° angles at a height of 1.2 meters (48 inches) above the ground surface.
- 3. Sound Power Levels are calculated according to ISO 3744, ISO 8528-10, and/or CE (European Union) requirements.
- 4. Exhaust Sound Levels are measured and calculated per ISO 6798, Annex A.
- 5. Reference Sound Pressure Level is 20 μPa
- 6. Reference Sound Power Level is 1 pW (10⁻¹² Watt)
- 7. Sound data for remote-cooled generator sets are based on rated load without cooling fan noise.
- 8. Sound data for the generator set with infinite exhaust do not include the exhaust noise contribution
- 9. Published sound levels are measured at CE certified test site and are subject to instrumentation measurement, installation, and manufacturing variability.
- 10. Unhoused/Open configuration generator sets refers to generator sets with no sound enclosures of any kind.
- 11. Housed/Enclosed/Closed/Canopy configuration generator sets refer to generator sets that have noise reduction sound enclosure installed over the generator set and usually integrally attached to the skid base/base frame/fuel container base of the generator set.
- 12. Published sound levels meet the requirements India's Central Pollution Control Board (Ministry of Environment & Forests), vide GSR 371 (E), which states the A-weighted sound level at 1 meter from any diesel generator set up to a power output rating of 1000kVA shall not exceed 75 dB(A).
- 13. For updated noise pollution information for India see website: http://www.envfor.nic.in/legis/legis.html
- 14. Sound levels must meet India's Ambient Air Noise Quality Standards detailed for Daytime/Nighttime operation in Noise Pollution (Regulation and Control) Rules, 2000



Cooling System Data

High Ambient Air Temperature Radiator Cooling System

				Max Cooling @ Air Flow Static Restriction, Unhoused (inches water/mm water) Housed in Free Air, No Air Discharge Restriction										
				0.0/0.0	0.25/6.4	0.5/12.7	0.75/19.1	1.0/25.4	Weather	Sound Level 1	Sound Level 2			
	Fuel Type	Duty	Rating (kW)	Maximum allowable ambient temperature, degree C										
60	Diesel	Standby	200	50	50	49	47	44	49	47	44			
Hz	Diesei	Prime	180	50	50	47	45	43	48	46	43			

Notes:

- 1. Data shown are anticipated cooling performance for typical generator set.
- 2. Cooling data is based on 1000 ft (305 m) site test location.
- 3. Generator set power output may need to be reduced at high ambient conditions. Consult generator set data sheet for derate schedules.
- 4. Cooling performance may be reduced due to several factors including but not limited to: Incorrect installation, improper operation, fouling of the cooling system, and other site installation variables.



Alternator data sheet

Frame size: UCD3J

304 kg

Characteristics

Weights: Wound stator assembly: 670.205 lb

Rotor assembly: 597.45 lb 271.9 kg

Complete alternator: 1602.76 lb 727 kg

Maximum speed:

2250 rpm

Excitation current: Full load: 2.20 Amps

No load: 0.50 Amps

Insulation system: Class H throughout

1 Ø Ratings	(1.0 power factor)		60	Hz (windin	g no)			50 Hz (winding no)		
(Based on specific temper ambient temperature)	ature rise at 40 °C	С	ouble delt	a	4 lead		Do	uble delta			
ambioni tomporaturo)								110-120			
			120/240		120/240			220-240			
125 °C Rise ratings	kW/kVA		161/201		175/219			140/175			
105 °C Rise ratings	kW/kVA		150/188		157/196			126/158			
3 Ø Ratings	(0.8 power factor)	Upp	er broad ra	ange	LBR*	347/600		Broad	range		
(Based on specified temperate 40 °C ambient temperate		120/208 240/416	127/220 255/440	139/240 277/480	190-208 380-416	347/600	110/190 220/380	115/200 230/400	120/208 240/415		
150 °C Rise ratings	kW	230	240	255	255	230	200	200	200	172	
	kVA	288	300	319	319	288	250	250	250	215	
125 °C Rise ratings	kW kVA	215 269	225 281	240 300	240 300	215 269	184 230	184 230	184 230	164 205	
	kW	209	211	220	220	209	168	168	168	148	
105 °C Rise ratings	kVA	250	264	275	275	250	210	210	210	185	
00 °C Dia a ratio sa	kW	170	180	190	190	170	154	154	154	128	
80 °C Rise ratings	kVA	213	225	238	238	213	193	193	193	160	
3 Ø Reactances	(per unit, ±10%)	<u>416</u>	<u>440</u>	<u>480</u>	<u>380</u>	<u>600</u>	<u>380</u>	<u>400</u>	<u>415</u>	<u>440</u>	
(Based on full load at 105	°C rise rating)										
Synchronous		2.651	2.457	2.221	2.00	2.00	1.939	1.75	1.626	N/A	
Transient		0.164	0.153	0.137	0.13	0.13	0.103	0.093	0.086	N/A	
Subtransient		0.096	0.09	0.08	0.07	0.07	0.07	0.064	0.059	N/A	
Negative sequence		0.117	0.109	0.098	0.14	0.14	0.117	0.105	0.098	N/A	
Zero sequence		0.048	0.045	0.04	0.04	0.04	0.044	0.04	0.037	N/A	
3 Ø Motor starti	ng	<u> </u>	Broad rang	<u>e</u>	LBR*	<u>600</u>		Broad	range		
Maximum kVA	(Shunt)		770		770	770		53	35		
(90% sustained voltage)	(PMG)		920		920	920		67	78		
Time constants	(Sec)										
Transient			0.045		0.045	0.045		0.0	45		
Subtransient			0.015		0.015	0.015		0.0	15		
Open circuit			1.270		1.270	1.270		1.2	70		
DC			0.030		0.030	0.030		0.0	30		
Windings	(@ 20° C)										
Stator resistance	(Ohms per phase)		0.0128		0.0128	0.0128	0.0128				
Rotor resistance	(Ohms)		2.0000		2.0000	2.0000	2.0000				
Number of leads			12		12	6		12			

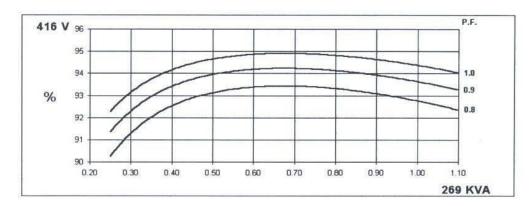
^{*} Lower broad range 110/190 thru 120/208, 220/380 thru 240/416.

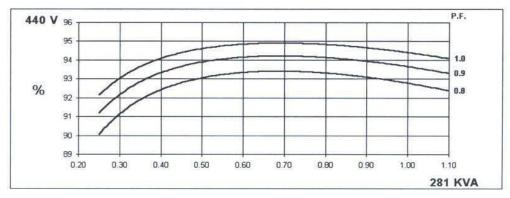


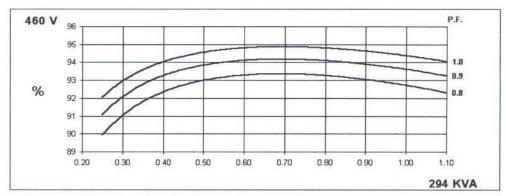
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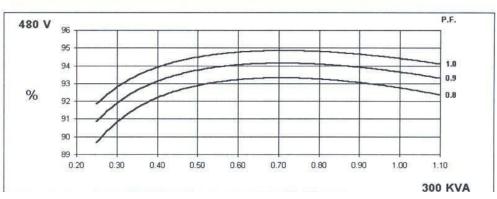
Winding 311

THREE PHASE EFFICIENCY CURVES









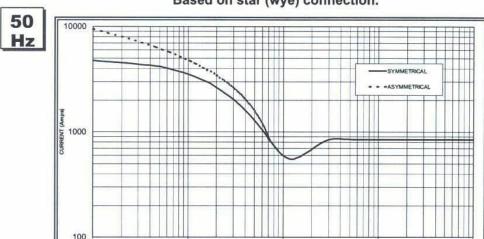


Alternator data sheet

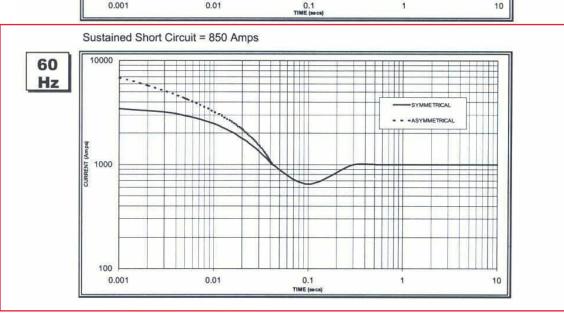
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10

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



0.01



Sustained Short Circuit = 1,000 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

0.001

50	Hz	60	Hz
Voltage	Factor	Voltage	Factor
380v	X 1.00	416v	X 1.00
400v	X 1.05	440v	X 1.07
415V	X 1 10	460v	X 1.12
440v	X 1.16	480v	X 1.16

The sustained current value is constant irrespective of voltage level

Note 2

Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

1-phase L-N
x 1.30
x 3.20
x 2.50
2 sec.
sec.

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

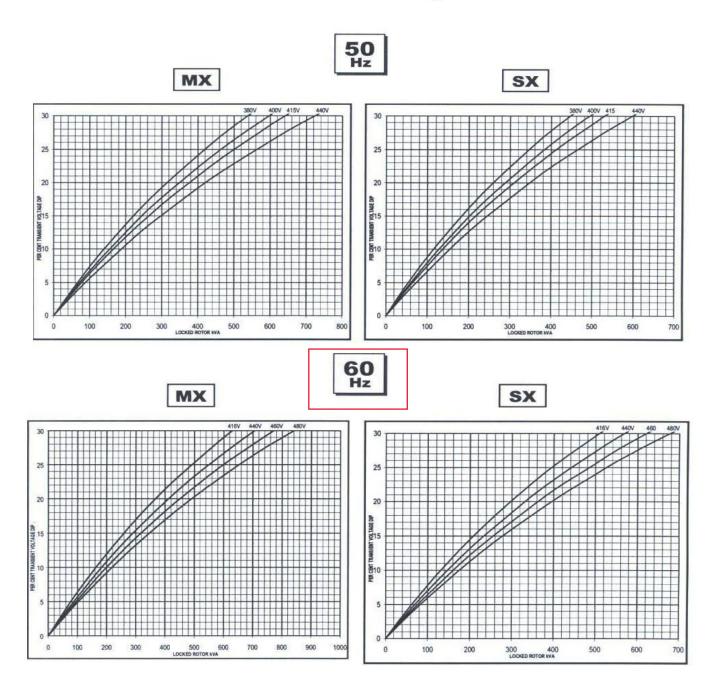


Alternator data sheet

Frame size: UCD3J

Winding 311

Locked Rotor Motor Starting Curve





Dual wall sub-base diesel fuel tanks -

10-200 kW generator sets



Description

Cummins[®] offers two series of fuel tanks (basic series and regional series) for the 10~125 kW diesel generator sets. The "basic" series of fuel tanks provide economical solutions for areas with no or minimal local/regional code requirements on diesel fuel tanks. The footprint of "basic" tanks matches the generator set's footprint. The "regional" series of fuel tanks provide flexible and upgradable solutions for areas with extensive local/regional code requirements on diesel fuel tanks. The footprint of the "regional" series of fuel tanks extends beyond the generator set to allow room for installation of optional features at factory or accessories in the field for meeting local/regional code requirements or customer specification on diesel fuel tanks. All fuel tanks and optional features are compatible with factory installed enclosures.

These tanks are constructed of heavy gauge steel and include an internally reinforced baffle structure for supporting the generator set. The fuel tank design features fewer seams and welds for better corrosion resistance performance.

These tanks are pre-treated with a conversion coating and then finished with a textured powder paint. The paint has superior UV and chemical resistance with best-in-class adhesion, flexibility, and durability to resist chipping and substrate corrosion. Both interior compartments are treated with a rust preventative for extended corrosion protection.

These tanks are UL and ULC Listed as secondary containment generator base tanks. Inner and outer containments are leak checked per UL and ULC testing procedures to ensure their integrity.

These fuel tanks are offered in various sizes to satisfy different fuel capacities requirements.

Compatible generator set model

Engine	D1703M	V2203M	4BT3.3-G5	4BTAA3.3-G7	QSB5-G5	QSB7-G5
	C10D6	C20D6	C25D6	C50D6	C50D6C	C125D6D
	C15D6		C30D6	C60D6	C60D6C	C150D6D
Generator set			C35D6		C80D6C	C175D6D
model names	•	•	· C40D6	•	C100D6C	C200D6D
i					C125D6C	

Regional fuel tanks

Standard features:

UL 142 and ULC-S601 listed - Minimum 110% secondary IBC 2012 and 2015 certified - All optional features are seismically certified with this range of tanks and generator sets. Requires factory-installed 2 ft vent extensions or higher.

UL 142 & ULC-S601 listed - Minimum 125% secondary containment capacity.

NFPA & IFC - Capable of meeting NFPA 30, NFPA 110, and IFC codes with available factory-installed optional features.

Emergency pressure relief vents - Ensure adequate ventilation of the primary and secondary tank compartments under extreme temperature and emergency conditions.

Normal atmospheric vent - "Mushroom" style vent ensures adequate venting of the primary tank during fill, generator set running, and temperature variations. Raised above fuel fill.

Raised fuel fill - Includes lockable sealed fuel cap.

Lifting eyes - Allow lifting of fuel tank with generator set installed.

Optional features:

Secondary containment basin switch (rupture switch) - Activates a warning in the event of a primary tank leak. Side Mounted.

Low fuel level switch - Activates a warning when 40% of the fuel is left in the tank.

Fuel level gauge - Provides direct reading of fuel level. Top mounted.

Electric fuel level sender with gauge - Allows remote electrical monitoring of fuel tank level. Flying leads for customer connection.

Tank to foundation clearance - 2-inch bolt-thru risers allow visual inspection under tank including rodent barrier.

Spill containment box for fuel fill - 5 gallon capacity with integral drain (to tank). Lockable lid.

Overfill prevention valve - Shuts off fuel flow during filling at approximately 95% full*. Includes fill down tube, as needed, to terminate within 6" of the bottom of the fuel tank. Uses a 2 inch type "F" cam lock adapter for filling.

High fuel switch - Activates at 90% of full fuel level. Flying leads for customer connection.

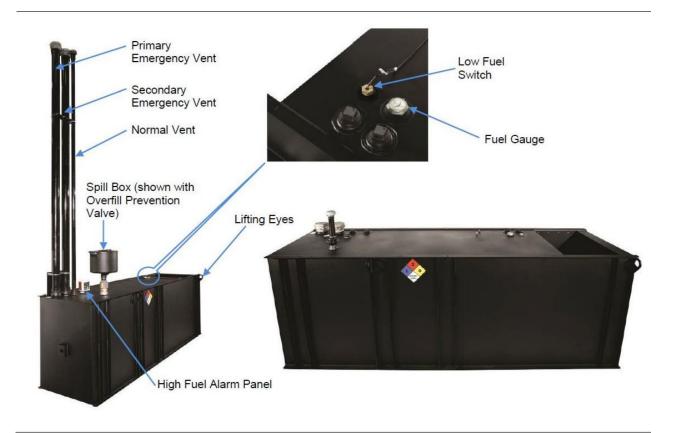
High fuel alarm panel - Provides audible & visual alarm when fuel level reaches 90% of full fuel level.

Fill drop tube - Terminates fuel fill location within 6" of the bottom of the fuel tank.

Vent extensions - Terminate normal and emergency vents (both primary and secondary) a minimum of 12 ft above the bottom of tank.

Seismic vent extensions - 2 ft normal and emergency (both primary & secondary) extensions to meet IBC/OSHPD seismic requirements.

^{*} The OFPV inherently shuts off fuel at approximately 2" below the top of the fuel tank. Some tanks will shut off below this 95% fill level.



^{*}Picture is for reference only. See outline drawing for tank specific information by model.

Regional tanks

Generator set Standby power output	Generator set model	Engine model	Fuel consumption (100% load, Standby)	Tank feature code	Minimum run time feature	Tank dimensions (L x W x H)	Nominal dry weight*	Tank usable volume	Actual run time w/o OFPV	Actual run time w/OFPV
kW			gal/hr		hr	inch	lbs	gal	hr	hr
				C301-2	24	87.6 x 34 x 15	510	74	66	56
10	010 D0	D4700M	1.10	C303-2	48	87.6 x 34 x 15	510	74	66	56
10	C10 D6	D1703M	1.12	C305-2	72	87.6 x 34 x 23	723	132	118	107
				C307-2	96	87.6 x 34 x 23	723	132	118	107
				C301-2	24	87.6 x 34 x 15	510	74	53	45
15	C15 D6	D1703M	1.38	C303-2	48	87.6 x 34 x 15	510	74	53	45
15	C15 D6	D1703W	1.30	C305-2	72	87.6 x 34 x 23	723	132	95	86
				C307-2	96	87.6 x 34 x 32	962	195	141	132
				C301-2	24	87.6 x 34 x 15	510	74	41	35
20	C20 D6	V2203M	1.81	C303-2	48	87.6 x 34 x 23	723	132	73	66
20	G20 D6	V2203IVI	1.01	C305-2	72	87.6 x 34 x 32	962	195	108	101
				C307-2	96	87.6 x 34 x 32	962	195	108	101
				C301-2	24	121 x 34 x 10.5	514	74	31	25
25	C25 D6	4BT3.3-G5	2.42	C303-2	48	121 x 34 x 16.2	686	132	54	47
23	025 D6	4613.3-03	2.42	C305-2	72	121 x 34 x 22.1	879	195	80	73
				C307-2	96	121 x 34 x 29.5	1120	263	109	101
				C301-2	24	121 x 34 x 10.5	514	74	26	21
30	C30 D6	4BT3.3-G5	2.81	C303-2	48	121 x 34 x 22.1	879	195	69	63
00	000 00	4B10.0 G5	2.01	C305-2	72	121 x 34 x 29.5	1120	263	94	87
				C307-2	96	121 x 34 x 42.0	1461	389	138	132
				C301-2	24	121 x 34 x 16.2	686	132	42	36
35	5 C35 D6 4BT3.3	4BT3.3-G5	3.16	C303-2	48	121 x 34 x 22.1	879	195	62	56
00	000 00	4B10.0 G5	0.10	C305-2	72	121 x 34 x 29.5	1120	263	83	77
				C307-2	96	121 x 34 x 42.0	1461	389	123	117
				C301-2	24	121 x 34 x 16.2	686	132	36	31
40	C40 D6	4BT3.3-G5	3.66	C303-2	48	121 x 34 x 22.1	879	195	53	48
40	040 00	4B10.0 G5	0.00	C305-2	72	121 x 34 x 42.0	1461	389	106	101
				C307-2	96	121 x 34 x 42.0	1461	389	106	101
		4BTAA3.3-		C301-2	24	121 x 34 x 16.2	686	132	31	27
50	C50 D6	4B1AA3.3- G7	4.25	C303-2	48	121 x 34 x 29.5	1120	263	62	58
				C305-2	72	121 x 34 x 42.0	1461	389	92	87
		4DT 4 4 0 0		C301-2	24	121 x 34 x 16.2	686	132	26	23
60	C60 D6	4BTAA3.3- G7	5.04	C303-2	48	121 x 34 x 29.5	1120	263	52	49
				C305-2	72	121 x 34 x 42.0	1461	389	77	73
				C301-2	24	154 x 40 x 22	1388	250	47	45
50	C50D6C	QSB5-G5	5.30	C303-2	48	154 x 40 x 32	1657	425	80	76
00	000200	4020 40	0.00	C305-2	72	154 x 40 x 32	1657	425	80	76
				C307-2	96	154 x 40 x 46	2096	625	118	112
				C301-2	24	154 x 40 x 22	1388	250	41	39
60	C60D6C	QSB5-G5	6.10	C303-2	48	154 x 40 x 32	1657	425	70	66
00	000200	4020 40	00	C305-2	72	154 x 40 x 46	2096	625	102	97
				C307-2	96	154 x 40 x 46	2096	625	102	97
				C301-2	24	154 x 40 x 22	1388	250	34	33
80	C80D6C	QSB5-G5	7.30	C303-2	48	154 x 40 x 32	1657	425	58	55
				C305-2	72	154 x 40 x 46	2096	625	85	81
				C301-2	24	154 x 40 x 22	1388	250	28	27
100	C100D6C	QSB5-G5	8.90	C303-2	48	154 x 40 x 32	1657	425	48	45
				C305-2	72	154 x 40 x 46	2096	625	70	66
125	C125D6C	QSB5-G6	10.30	C301-2	24	154 x 40 x 22	1388	250	24	23
	0.20000	4350 do	10.00	C303-2	48	154 x 40 x 46	2096	625	60	58

^{*} All weights are approximate.

Regional tanks

Generator set Standby power output	Generator set model	Engine model	Fuel consumption (100% load, Standby)	Tank feature code	Minimum run time feature	Tank dimensions (L x W x H)	Nominal dry weight*	Tank usable volume	Actual run time w/o OFPV	Actual run time w/OFPV
kW			gal/hr		hr	inch	lbs	gal	hr	hr
				C301-2	24	180x40x21	1477	351	34	30
105	C10EDCD		10.1	C303-2	48	180x40x42	2302	737	72	69
125	125 C125D6D		10.1	C305-2	72	180x40x42	2302	737	72	69
				C307-2	96	180x65.5x35.3	3552	1055	104	98
			11.7	C301-2	24	180x40x21	1477	351	30	26
150	C150D6D			C303-2	48	180x40x42	2302	737	63	59
		QSB7-G5		C305-2	72	180x65.5x35.3	3552	1055	90	84
				C301-2	24	180x40x21	1477	351	26	23
175	C175D6D		13.3	C303-2	48	180x40x42	2302	737	55	52
				C305-2	72	180x65.5x35.3	3552	1055	79	74
				C301-2	24	180x40x21	1477	351	24	21
200	C200D6D		14.9	C303-2	48	180x40x42	2302	737	49	47
				C305-2	72	180x65.5x35.3	3552	1055	72	66

Certifications/standards/codes



UL 142 Listed - Cummins dual wall sub-base tanks are UL Listed and constructed in accordance with Underwriters Laboratories Standard UL 142 "steel aboveground tanks for flammable and combustible liquids," as a "secondary containment generator base tank"



NFPA - Cummins tanks are built in accordance with all applicable NFPA codes:

- NFPA 30 Flammable and Combustible Liquids code
- NFPA 37 Standard for Installation and use of Stationary Combustible Engine and Gas Turbines
- NFPA 110 Standard for Emergency and Standby Power Systems



ISO9001 - This product was designed and manufactured in facilities certified to ISO9001.



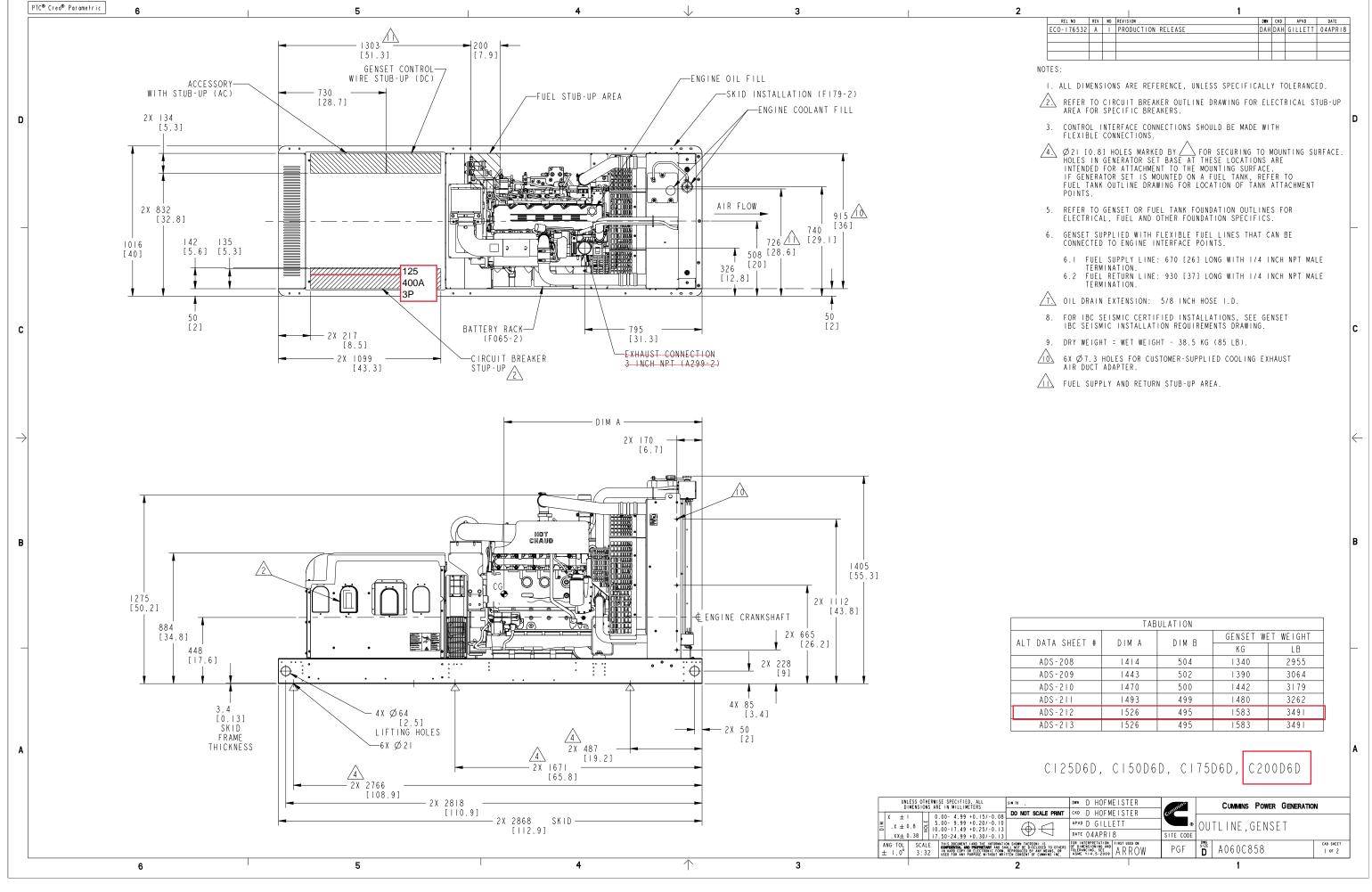
ULC - Cummins tanks are built in accordance with all applicable ULC codes

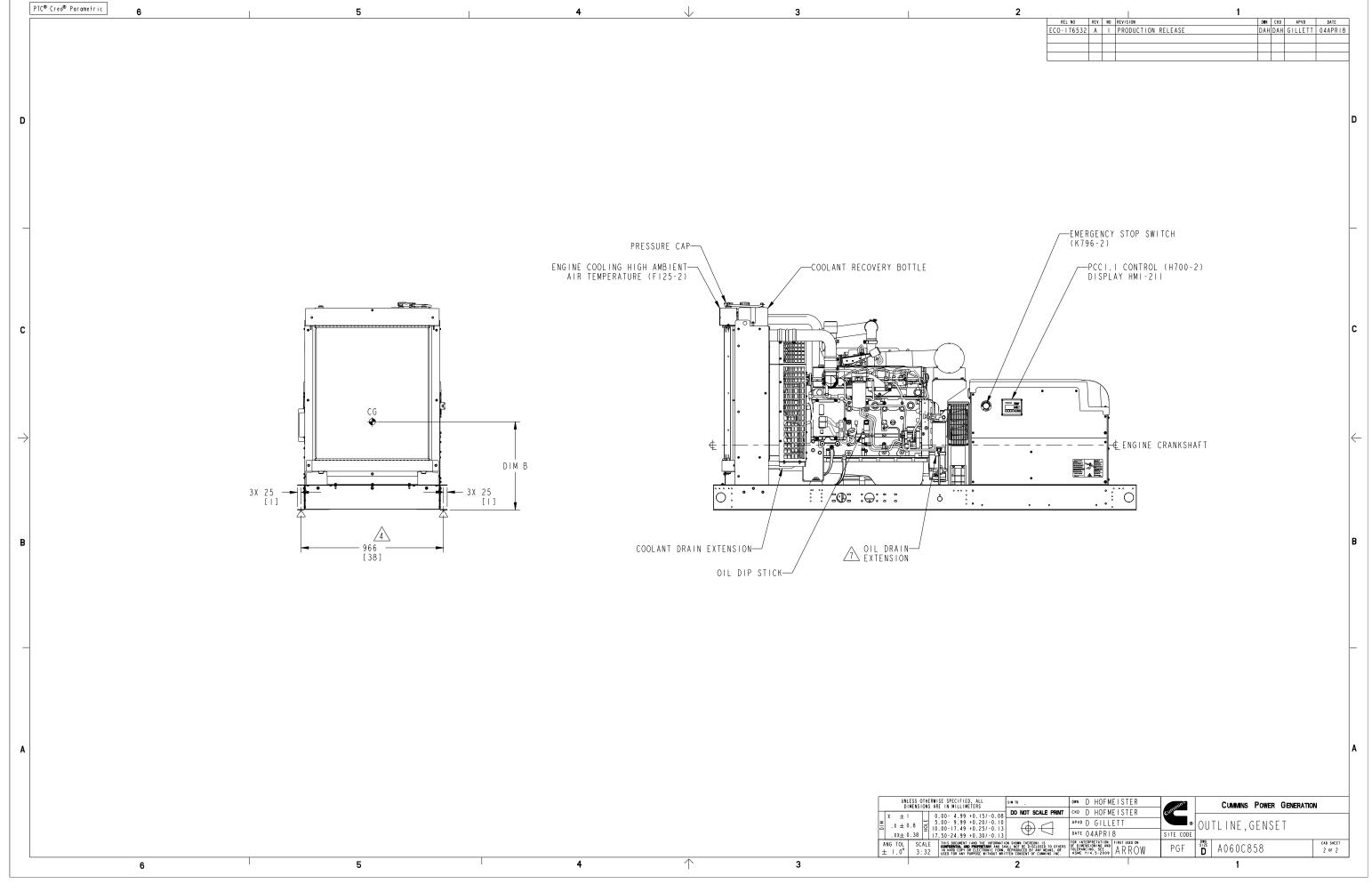
For more information contact your local Cummins distributor or visit power.cummins.com

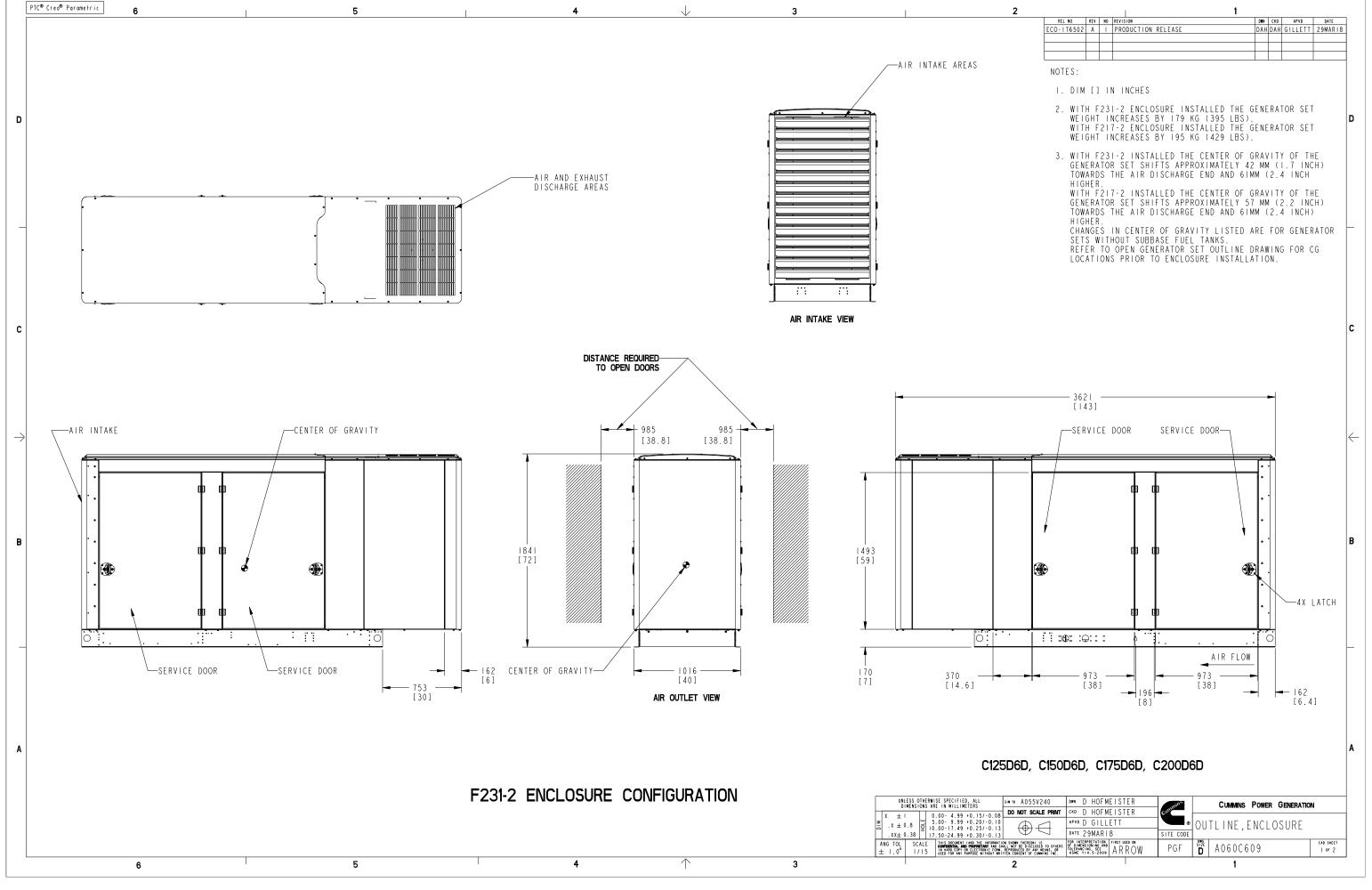
Our energy working for you.™

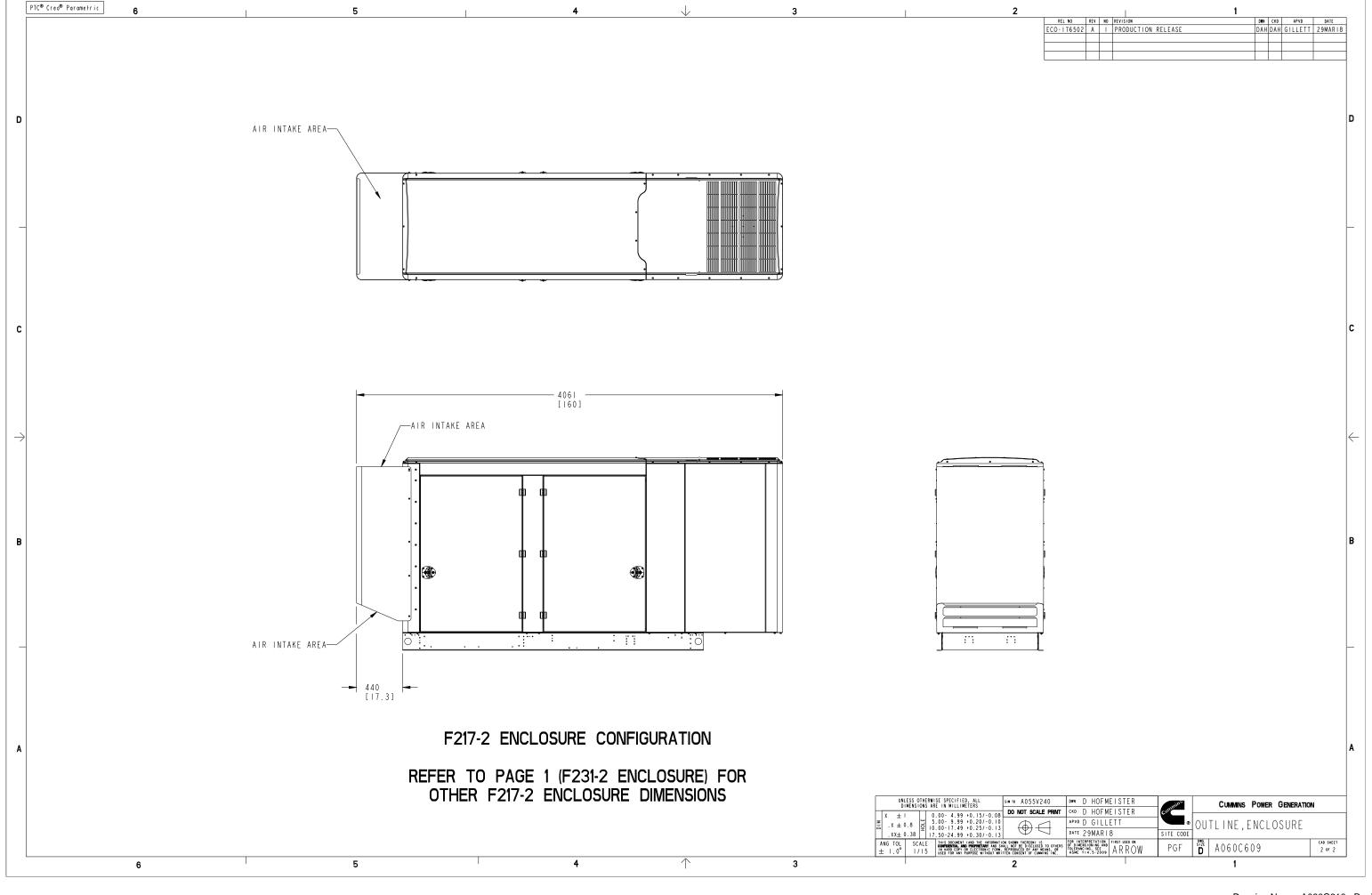


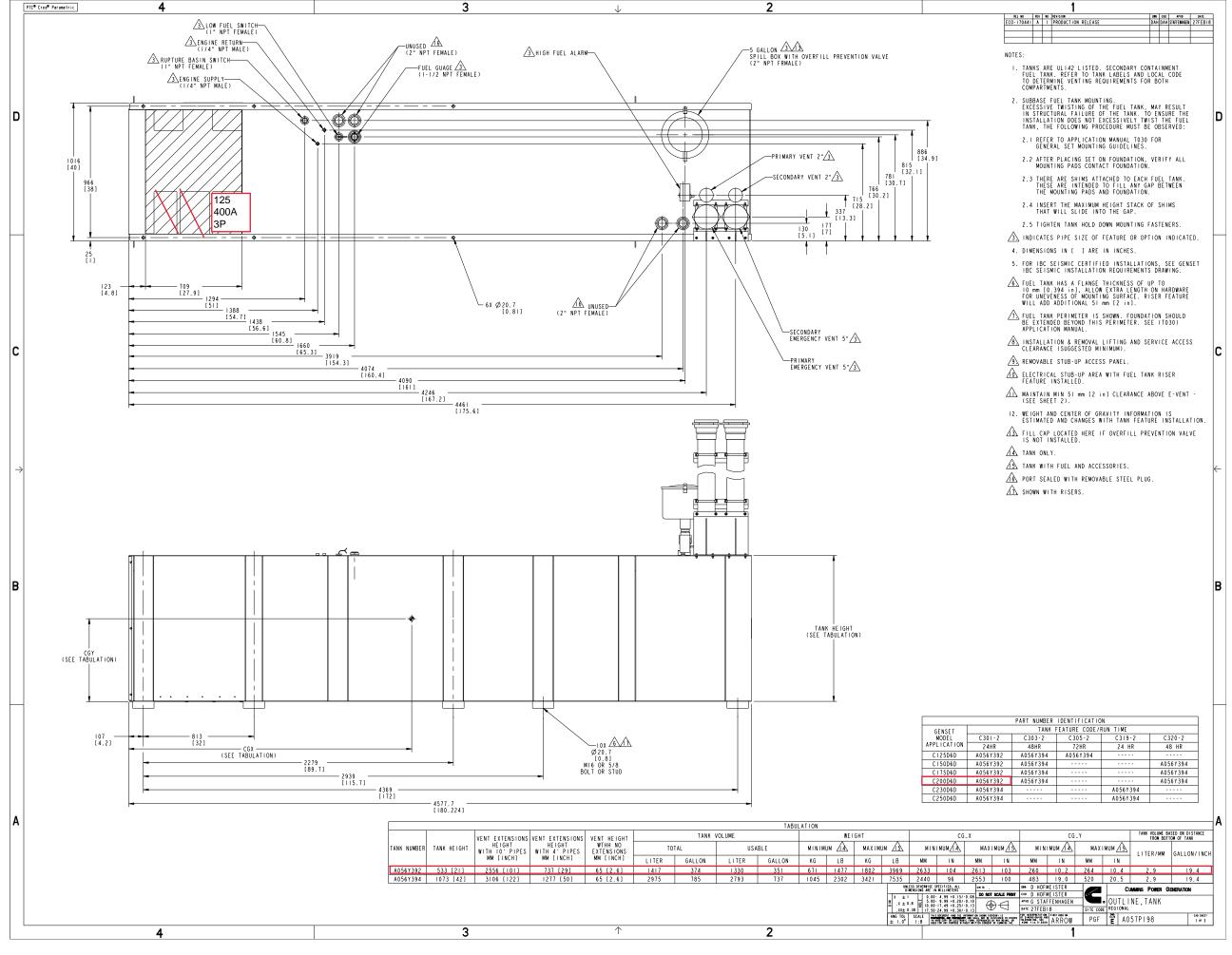
Section 3 — Generator Drawings

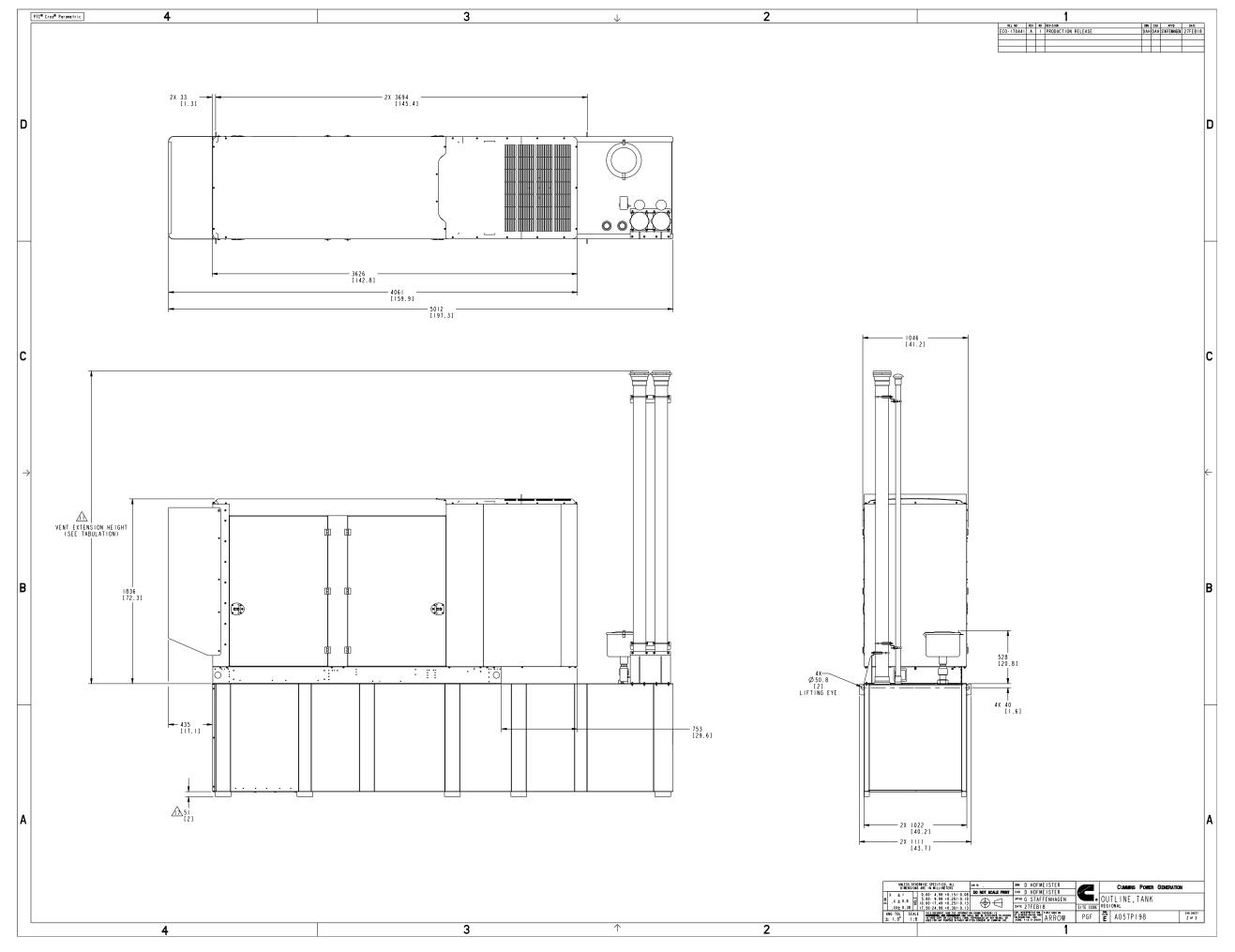


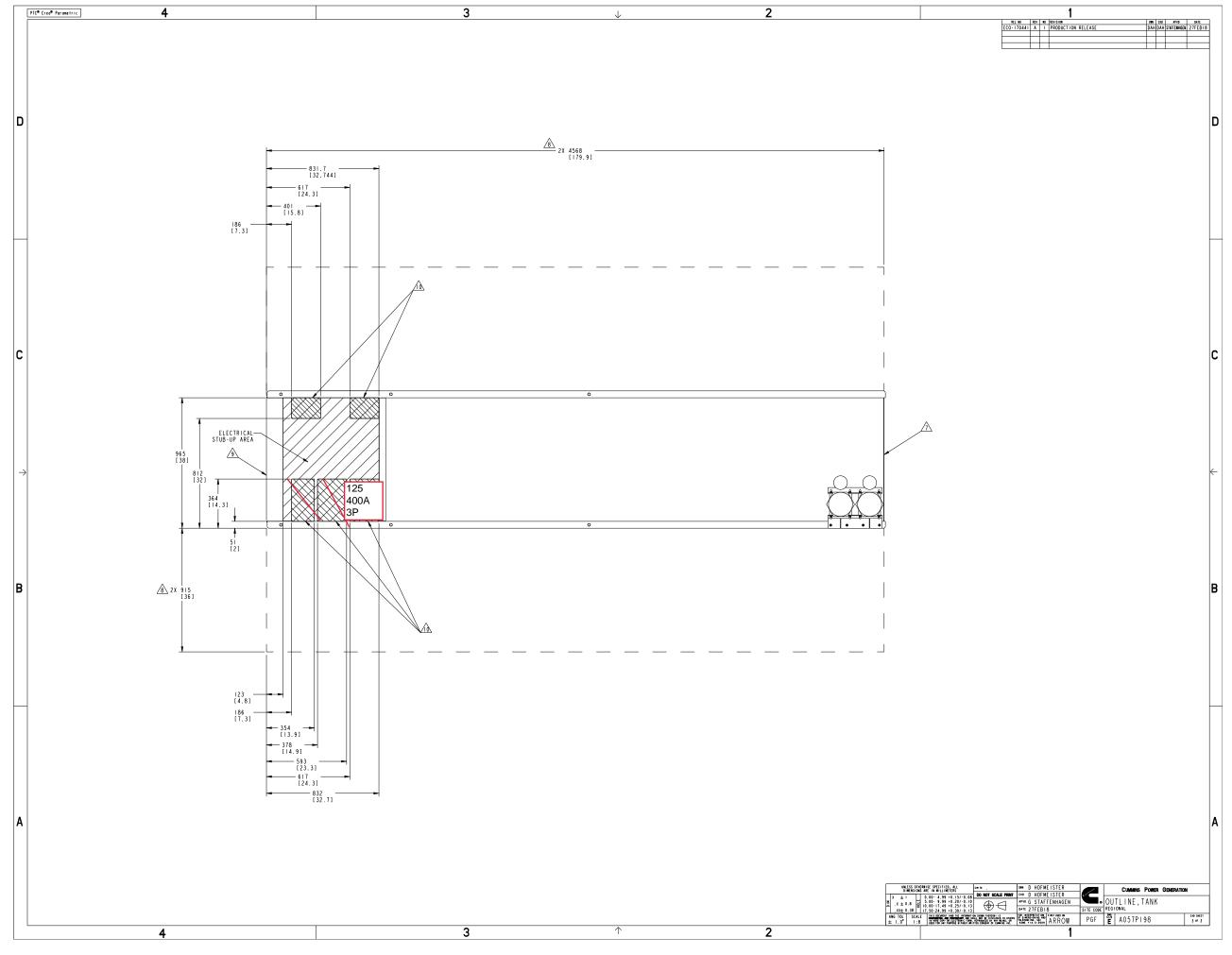














Section 4 – Generator Accessories



Battery Charger

A048G602 10 A 50/60 Hz **A051H785** 20 A 50/60 Hz



Description

Cummins® fully automatic battery chargers are constant voltage/constant current chargers incorporating a 4-stage charging algorithm. Designed for use in applications where battery life and reliability are important; these chargers, complete with built-in equalize charge capability, are ideal for stationary or portable starting battery charging service.

To achieve optimum battery life, a 4-stage charging cycle is implemented. The four charging stages are constant current, high-rate taper charge, finishing charge, and maintaining charge. During the constant current cycle, the charger operates at maximum possible output in the fast charge mode. During the high-rate taper charge cycle the charger stays at fast charge voltage level until battery current acceptance falls to a portion of the chargers rated output. During the finishing charge cycle the charger operates at the float voltage and completes the battery charge. During the maintaining charge cycle the charger supplies only a few milliamps required by the battery to stay at peak capability.

An optional temperature sensor (A043D534) may be used to adjust charging voltage based on temperature of the battery. Use of a battery temperature sensor helps to increase battery life by preventing over or under charging. The battery temperature sensor also protects the battery from overheating. Temperature compensation sensor is required for all applications when battery charger and battery are located in different temperature or battery heater is being used.

Battery chargers are field-configurable for charging either 12 or 24 VDC battery systems at 50/60 Hz operation. Simple jumper selectors enable selection of output voltage and battery type.

Features

Protection – Surge protected to IEEE and EN standards. All models include single pole cartridge type fuses mounted on the printed circuit board to protect against input or output overcurrent.

Easy Installation – Clearly marked terminal blocks and panel knockouts provide convenient connections of input and output leads.

User Display – Output voltage and current, fault information and status are indicated on the front panel. Includes precision ammeter and voltmeter.

Monitoring – Status LED indicators are provided to show the condition of the charger. LED's on the right side of the monitor indicate operational functions for Temperature Compensation active (Green), AC on (Green), Float (Green) or Boost (Amber) mode, as well as Battery Fault (Red). LED's on the left side of the monitor illuminate (in Red) when Charger fail, High or Low VDC or AC fail occur.

Adjustable Float Voltage – Float voltage can be set, using easy to understand jumpers, for optimum battery performance and life.

Construction – NEMA-1 (IP20) corrosion resistant aluminium enclosure designed for wall mounting.

Faults – The charger senses and annunciates the following fault conditions: AC power loss, battery overvoltage, battery under voltage, battery fault conditions and charger failure. Includes an individual 30 volt/2-amp isolated contact for each alarm.

Vibration Resistant Design – complies with UL991 class B vibration resistance requirements.

Listed – C-UL listed to UL 1236 CSA standard 22.2 No 107.2-M89. Suited for flooded and AGM lead acid and NiCd batteries in generator set installations.

Warranty - 5 year CPG warranty.







Field Selectable Jumper

Specifications

Performance and Physical Characteristics

Output:	Nominal voltage	12VDC* or 24VDC		
	Float voltage – 12VDC batteries	12.87, 13.08, 13.31, 13.50*, 13.62, 14.30		
	Float voltage – 24VDC batteries	25.74, 26.16, 26.62, 27.00*, 27.24, 28.60		
	Equalize-voltage	6.5% above float voltage sensing		
	Output voltage regulation	±0.5% (1/2%) line and load regulation		
	Maximum output current	10 or 20 amps nominal		
	Equalize charging	Battery interactive auto-boost		
Input:	Voltage AC	120, 208, 240 ±10%		
	Frequency	60/50 Hz +5%		
Approximate net weight:		10A: 25 lbs. (11.36 Kg) 20A: 50 lbs. (22.68 Kg)		
Approximate dimensions:	height x width x depth-in	10A: 12.50" x 7.66" x 6.50"(318 x 195 x 165 mm) 20A: 13.06" x 13.95" x 6.83"(332 x 354 x1 73 mm)		
Ambient temperature oper	ation: At full rated output -	- 4 °F to 104 °F (-20 °C to 40 °C)		

Note:

- Battery charger comes with default settings of 12VDC and 13.50/27.00VDC float voltage and can be changed to the battery manufacture recommendations. Replacement printed circuit board and f uses are identified in the Owner's Manual (10A: A050S537 and 20A: A051X126) which resides in Quick Serve On-Line. Service parts can be purchased through the Memphis Distribution Center. The PC board replacement instruction sheet (10A: A052N073, 20A: A053W929) and service manual (A050D829) is also available.
- 2. Installation and application must comply with "section 4.5.3 batteries and battery charger" of application guide T-030 (Liquid Cooled Generator Set Application Manual A040S369).

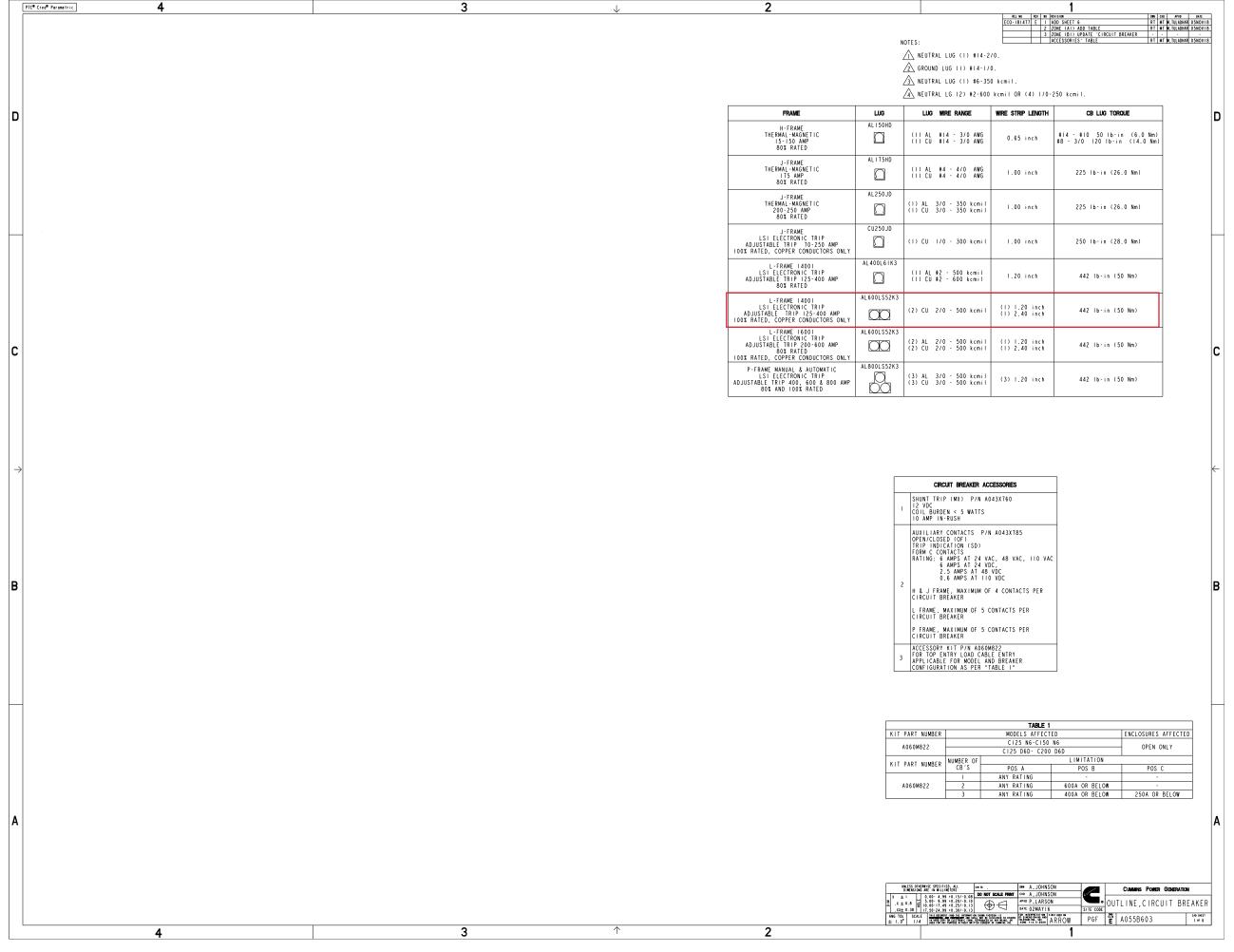
Caution:

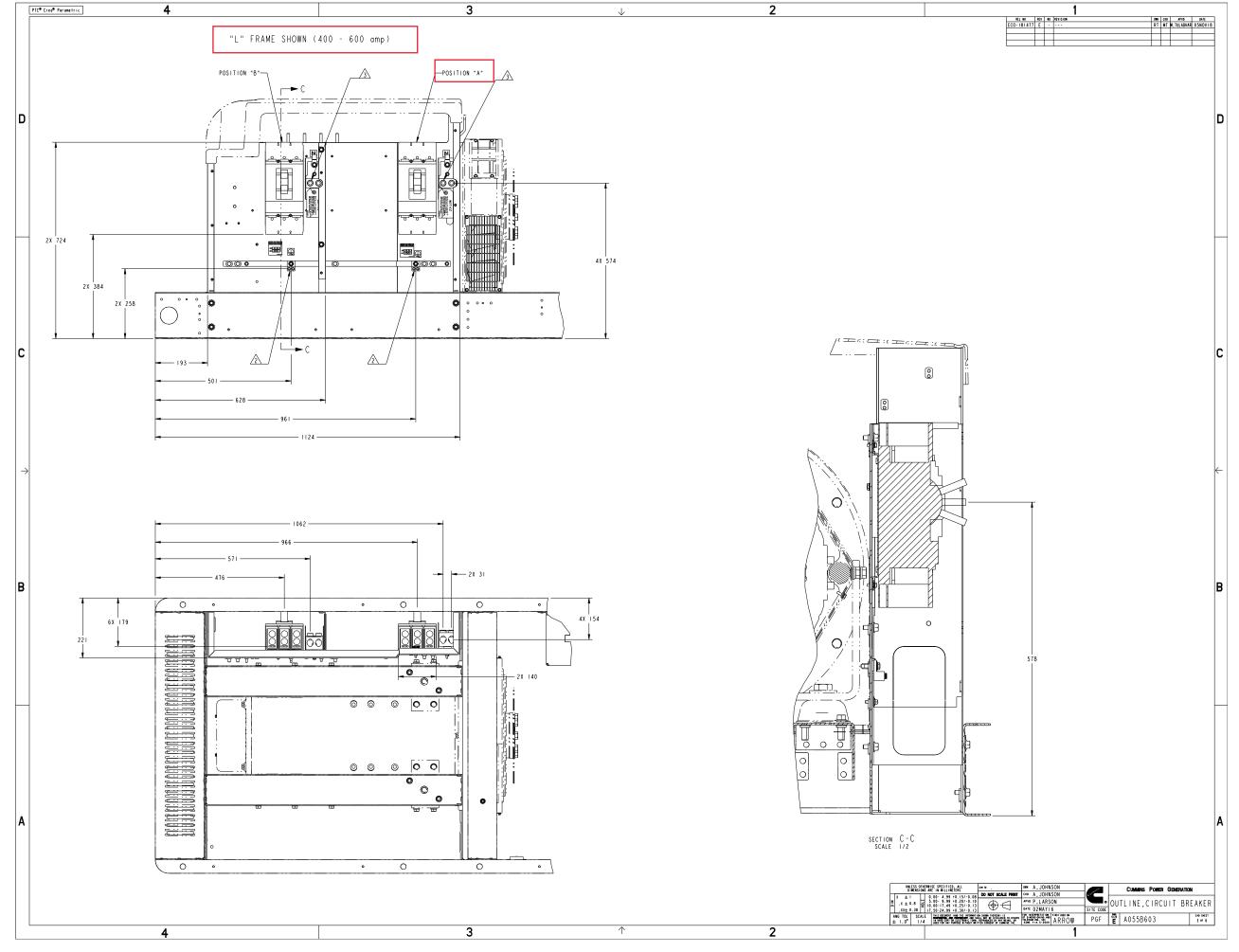
- Higher input voltages (i.e. 480VAC or 600VAC) can be applied if a transformer with a 120VAC-240VAC output is installed. Higher input voltages (i.e. 480VAC or 600VAC) can be applied if a transformer with a 120VAC-240VAC output is installed. For voltages higher than 240 VAC, stepdown transformer must be used. Review the respective Owner/Installation manual A050S537 for 10Amp and A051X126 20A chargers for supplier recommended stepdown transformer requirements.
- 2. 10Amp battery charger is recommended for genset applications with 1 or 2 factory provided batteries. 20Amp battery charger is recommended for Cummins Genset applications with 3 or 4 factory provided batteries. Please consider the auxiliary DC loads connected to the genset batteries and size this charger as per the T-030 application guide to prevent misapplication issues.
- 3. Back feed to a utility system can cause electrocution and/or property damage. Do not connect generator sets to any building electrical system except through an approved device or after building main switch is open.
- 4. For professional use only. Must be installed by a qualified service technician. Improper installation presents hazards of electrical shock and improper operation, resulting in severe personal injury and/or property damage.
- Use this charger for charging LEAD-ACID or LIQUID ELECTROLYTE NICKEL-CADMIUM batteries only. Do not
 use this battery charger for charging dry cells, alkaline, lithium, nickel-metal hydride, or sealed nickel-cadmium
 batteries that are commonly used with home appliances. These batteries may burst and cause injuries to
 persons and damage to property.
- 6. Do not parallel these battery chargers with any other charging system.

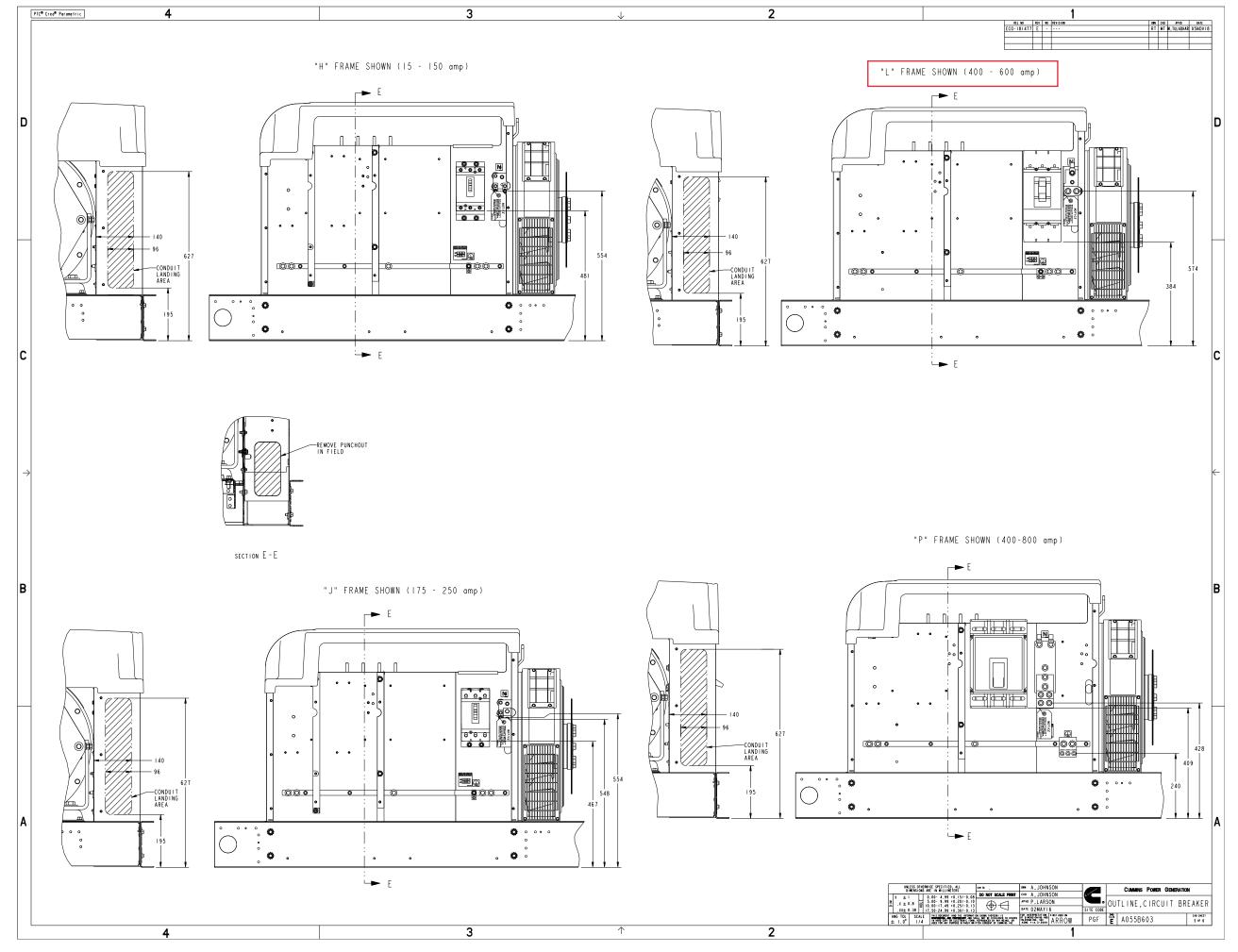
For more information contact your local Cummins distributor or visit power.cummins.com

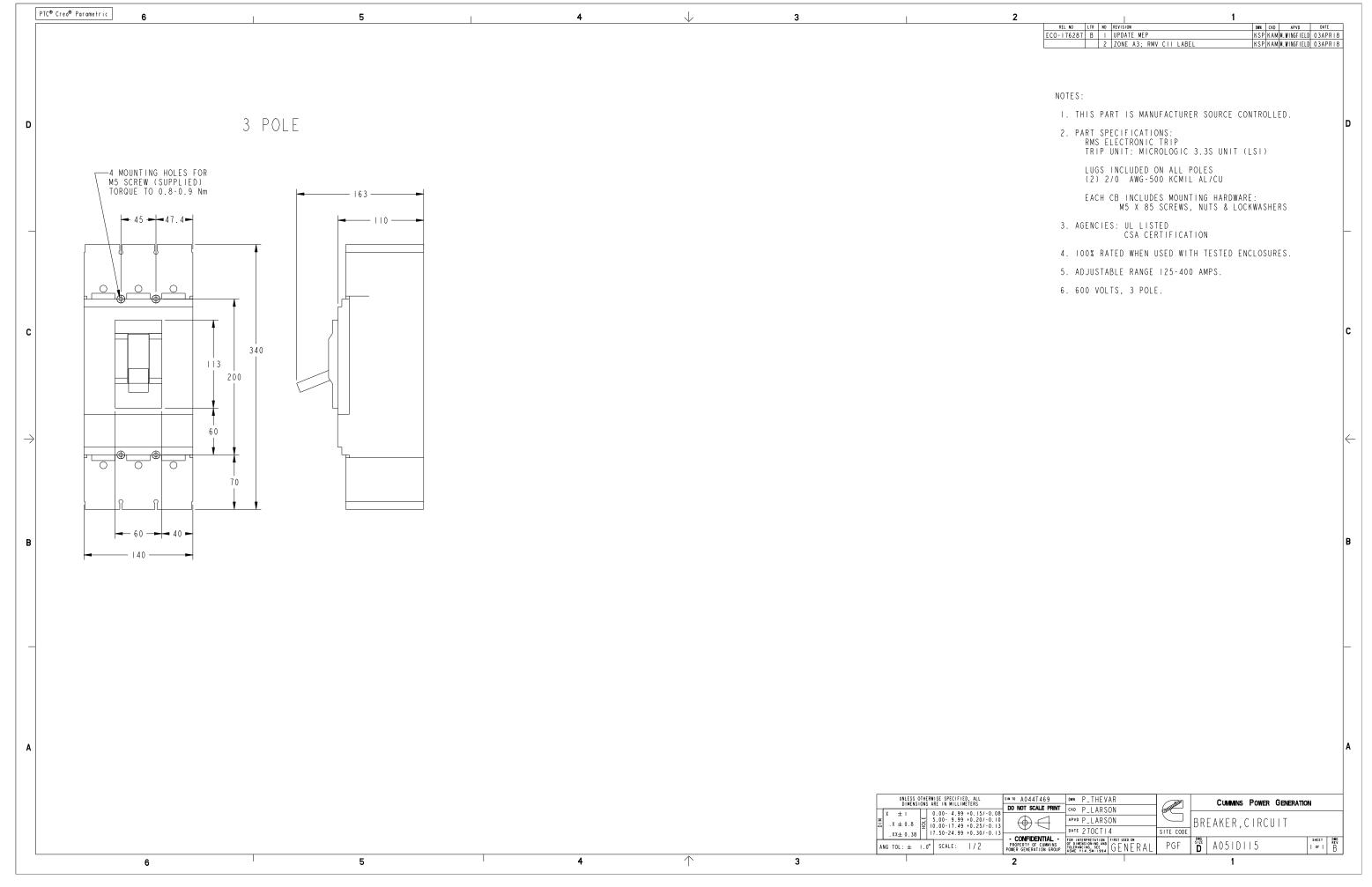


Our energy working for you.™









L-Frame Circuit Breaker Catalog Numbers

Unit-Mount Circuit Breaker Catalog Numbers

Table 28: L-Frame 600 A Electronic Trip UL Rated 3P Circuit Breakers (600 Vac, 50/60 Hz) With Factory Sealed Trip Unit Suitable for Reverse Connection

(600 Vac, 66/60 Hz) With Lactory Scaled Hip Shit Suitable for Neverse Solinication									
Elect	tronic Trip	Unit	Sensor	Interrupting Ratir	ng (2nd Letter of C	atalog Number)			
Туре	Function	Trip Unit	Rating	D	G	J ¹	L1	R ¹	
Standard (80%) Rated, 600 Vac, 50/60 Hz									
			250 A ³	LDL36250U31X	LGL36250U31X	LJL36250U31X	LLL36250U31X	LRL36250U31X	
Standard	LI	3.32	400 A ⁴	LDL36400U31X	LGL36400U31X	LJL36400U31X	LLL36400U31X	LRL36400U31X	
			600 A ⁴	LDL36600U31X	LGL36600U31X	LJL36600U31X	LLL36600U31X	LRL36600U31X	
			250 A ³	LDL36250U33X	LGL36250U33X	LJL36250U33X	LLL36250U33X	LRL36250U33X	
Standard	LSI	3.3S ²	400 A ⁴	LDL36400U33X	LGL36400U33X	LJL36400U33X	LLL36400U33X	LRL36400U33X	
			600 A ⁴	LDL36600U33X	LGL36600U33X	LJL36600U33X	LLL36600U33X	LRL36600U33X	
Ammeter	LSI	5.3A	400 A ⁴	LDL36400U43X	LGL36400U43X	LJL36400U43X	LLL36400U43X	LRL36400U43X	
Ammeter	Allimeter LSI 5.5A	illiletei LSI 5.5A	5.5A	600 A ⁴	LDL36600U43X	LGL36600U43X	LJL36600U43X	LLL36600U43X	LRL36600U43X
Energy	LSI	5.3E	400 A ⁴	LDL36400U53X	LGL36400U53X	LJL36400U53X	LLL36400U53X	LRL36400U53X	
Lifelgy	LOI	J.JL	600 A ⁴	LDL36600U53X	LGL36600U53X	LJL36600U53X	LLL36600U53X	LRL36600U53X	
Ammeter	LSIG	6.3A	400 A ⁴	LDL36400U44X	LGL36400U44X	LJL36400U44X	LLL36400U44X	LRL36400U44X	
Ammeter	LSIG	0.5A	600 A ⁴	LDL36600U44X	LGL36600U44X	LJL36600U44X	LLL36600U44X	LRL36600U44X	
Energy	LSIG	6.3E	400 A ⁴	LDL36400U54X	LGL36400U54X	LJL36400U54X	LLL36400U54X	LRL36400U54X	
Ellelgy	LSIG	0.3E	600 A ⁴	LDL36600U54X	LGL36600U54X	LJL36600U54X	LLL36600U54X	LRL36600U54X	
100% Rated,	600 Vac, 50	/60 Hz							
Standard	LI	3.3 ²	250 A ³	LDL36250CU31X	LGL36250CU31X	LJL36250CU31X	LLL36250CU31X	LRL36250CU31X	
Stanuaru	LI	3.3-	400 A ⁴	LDL36400CU31X	LGL36400CU31X	LJL36400CU31X	LLL36400CU31X	LRL36400CU31X	
Ctandard	LSI	3.3S ²	250 A ³	LDL36250CU33X	LGL36250CU33X	LJL36250CU33X	LLL36250CU33X	LRL36250CU33X	
Standard	LSI	3.332	400 A ⁴	LDL36400CU33X	LGL36400CU33X	LJL3640C0U33X	LLL36400CU33X	LRL36400CU33X	
Ammeter	LSI	5.3A	400 A ⁴	LDL36400CU43X	LGL36400CU43X	LJL36400CU43X	LLL36400CU43X	LRL36400CU43X	
Energy	LSI	5.3E	400 A ⁴	LDL36400CU53X	LGL36400CU53X	LJL36400CU53X	LLL36400CU53X	LRL36400CU53X	
Ammeter	LSIG	6.3A	400 A ⁴	LDL36400CU44X	LGL36400CU44X	LJL36400CU44X	LLL36400CU44X	LRL36400CU44X	
Energy	LSIG	6.3E	400 A ⁴	LDL36400CU54X	LGL36400CU54X	LJL36400CU54X	LLL36400CU54X	LRL36400CU54X	

UL Listed/CSA Certified as current limiting circuit breakers.

01/2013

 $^{^{2}}$ 3P circuit breakers with this trip unit can be used for 2P applications.

³ Standard Lug Kit: AL400L61K3 Terminal Wire Range: (1) 2 AWG-600 kcmil Cu or (1) 2 AWG-500 kcmil Al. Type of Terminal Shield: Short.

⁴ Standard Lug Kit: AL600LS52K3 Terminal Wire Range: (2) 2/0 AWG-500 kcmil Al/Cu. Type of Terminal Shield: Medium.

PowerPact H-, J-, and L-Frame Circuit Breakers General Information

Table 11: Circuit Breakers

Circuit Breaker		150) A I	H-Fr	ame		25	0 A	J-Fr	ame		40	0 A	L-Fr	ame		600	0 A	L-Fr	ame		1200 A	L-Frame
Circuit Breaker Type		HD	HG	HJ	н	HR			JJ		JR	LD	LG	LJ	111	LR	LD	LG	1.1	LL	LR	LG	TLL
Number of poles ¹		2, 3		1110		3	2, 3		00	OL	3	3, 4		LU			3, 4		LO		L	4	
Amperage Range (A)		-	150				_	250			0		400)-600	<u> </u>			700-12	00
UL 489 Circuit Breaker	Ratings	1.0	100				1,0					70	100					, 000				700 12	
	240 Vac	25	65	100	125	200	25	65	100	125	200	25	65	100	125	200	25	65	100	125	200	_	Τ_
Breaking Capacity	480 Vac	18	35	65	100	200	18	35	65	100	200	18	35	65	100	200	18	35	65	100	200	_	_
(AIR)	600 Vac	14	18	25	50	100	14	18	25	50	100	14	18	25	50	100	14	18	25	50	100	_	_
UL/CSA/NOM	250 Vdc ²	20	20	20	20	_	20	20	20	20	_	<u> </u>	_	_	_	_	_	_	_	_	_	_	_
(kA rms)	500 Vdc ^{2, 3}	_	20	<u> </u>	50	_	_	20	<u> </u>	_	50	_	20	_	_	50	_	20	_	20	_	20	50
IEC 947-2 Circuit Break	ker Ratings																						
	220/240 Vac	25	65	100	125	150	25	65	100	125	150	25	65	100	125	150	25	65	100	125	150	_	1-
	380/415 Vac	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	_	_
Ultimate breaking	440/480 Vac	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	_	_
capacity (Icu)	500/525 Vac	14	18	25	50	75	14	18	25	50	75	14	18	25	50	75	14	18	25	50	754	_	_
(kA rms)	690 Vac	—	—	_	_	20	_	_	_	_	20	_	_	_	_	20	_	_	_	_	20	_	_
	250 Vdc ²	—	—	_	_	_	20	20	20	20	_	_	_	_	_	_	_	_	_	_	_	_	_
	500 Vdc ^{2, 3}	_	_	_	_	_	20	20	20	20	_	_	_	_	_	_	_	_	_	_	_	_	_
Service breaking capacity (Ics)	% Icu	100	1%				100)%				100	0%				100)%				_	_
Insulation Voltage	V _i	750	Vac	;			750) Va	С			750) Va	С			750) Va	С			_	_
Impulse Withstand Voltage	V _{imp}	8 k\	√ac				8 k	Vac				8 k	Vac				8 k	Vac				_	_
Operational Voltage	V _e	690	Vac	;			690) Va	С			690) Va	С			690) Va	С			_	_
Sensor Rating	In	150	А				250) A				400) A				600) A				_	_
Utilization Category	<u> </u>	Α					Α					Α					Α					_	_
Operations (Open-Clos	e Cycles)																						
Without Current		400	0				500	00				500	00				500	00				_	
With Current		400	0				100	00				100	00				100	00				_	
Protection and Measure	ements																						
Short-circuit protection	Magnetic only	Х	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	_	_
	Thermal-magnetic	Х	Х	Х	Х	Х	Χ	Χ	Х	Χ	Χ	-	—	-	—	-	_	—	—	—	—	Х	Χ
	Electronic	Х	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	_	_
Overload/short-circuit	with neutral protection (Off-0.5-1-OSN) ⁵	Х	Х	Х	Х	Х	Х	Х	Χ	Χ	Х	Х	Х	Х	Х	Χ	Х	Х	Χ	Х	Χ	_	_
protection	with ground fault protection	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Χ	Х	Х	Х	Х	Х	Х	Х	_	_
	with zone selective interlocking (ZSI) ⁶	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	_	_
Display / I, V, f, P, E, TH interrupted-current measurement		Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	_	_
	Front display module (FDM121)	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	х	Х	Х	Х	Х	_	_
	Operating assistance	Χ	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Х	Χ	Χ	Χ	Χ	Χ	_	<u> </u>
Options	Counters	Χ	Х	Х	Х	Х	Χ	Χ	Х	Х	Х	Χ	Х	Х	Χ	Х	Χ	Χ	Χ	Х	Χ	_	_
	Histories and alarms	Χ	Х	Х	Х	Х	Χ	Χ	Х	Х	Х	Χ	Χ	Х	Χ	Х	Χ	Χ	Χ	Х	Χ	_	_
	Metering Com	Χ	Χ	Х	Х	Х	Χ	Χ	Х	Х	Χ	Χ	Χ	Х	Χ	Х	Χ	Χ	Χ	Χ	Χ	_	_
	Device status/control com	Χ	Χ	Х	Х	Х	Χ	Χ	Х	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	_	_
Dimensions / Weight / 0	Connections																						
Dimensions	Height	6.4	(163	5)			7.5	(19	1)			13.	38 (340)			13.	38 (3	340)			13.38 (340)
(Three-Pole Unit	Unit Width		(104	.)			4.1	(10	4)			5.5	1 (14	40)			5.5	1 (14	40)			5.51 (1	40)
Mount) in. (mm)	Depth	_	(86)					(86				4.3	3 (1	10)			4.3	3 (1	10)			4.33 (1	10)
Weight - lb. (Kg)		4.8	(2.2))			5.3	(2.4	1)			13.	2 (6.	.0)			13.	7 (6.	2)			13.7 (6	.2)
	Unit Mount	Χ					Х					Х					Χ					Χ	· ·
	I-Line	Χ					Χ					Χ					Х			_			
Connections /	Rear Connection	Χ					Χ					Χ					Χ					X ⁷	
Terminations	Plug-In	Χ					Χ					Χ					Χ					_	
	Drawout Optional Lugs	Х					Х					Х					Х					—	
			X			X		Х			Х			—									

¹ H and J-frame breakers with Micrologic trip units available only with three poles. The HJ, HL and the J-Frame two pole circuit breakers are three pole modules.

 $^{^7}$ $\,$ Rear connection is not available for 700–1200 A four pole L-frame circuit breakers.



 $^{^{2}\,\,}$ DC not available with PowerPact H, J or L-frame circuit breakers with Micrologic trip units.

³ 500 Vdc specific catalog numbers, ungrounded UPS systems only.

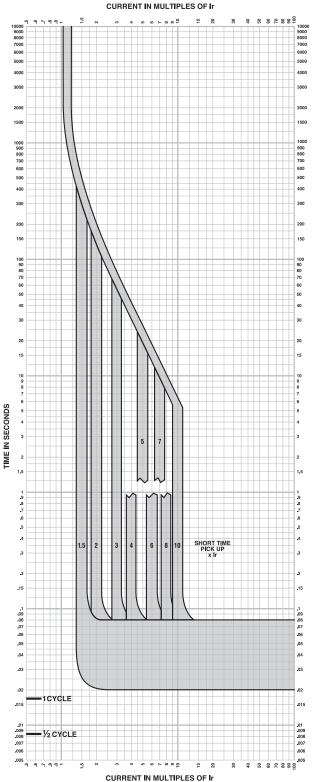
 $^{^4}$ $\,$ I $_{\rm CS}$ for 600 A L-frame circuit breaker at 525 V is 19 kA.

OSN: Over Sized Neutral protection for neutrals carrying high currents (e.g. 3rd harmonics).

⁶ ZSI using restraint wires.

PowerPact H-, J-, and L-Frame Circuit Breakers Trip Curves

Figure 117: Micrologic 3.3S and 3.3S-W Electronic Trip Unit Long Time/Short Time Trip Curve



MICROLOGIC™ ELECTRONIC TRIP UNITS Micrologic™ 3.3S and 3.3S-W Long Time/Short Time Trip Curve 250A, 400A L-Frame

The time-current curve information is to be used for application and coordination purposes only.

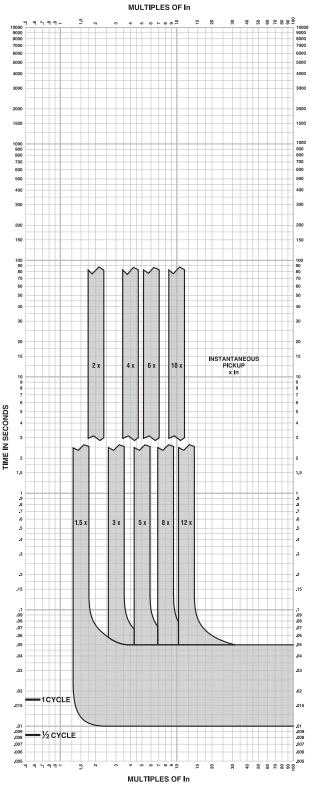
Notes:

- There is a thermal-imaging effect that can act to shorten the long-time delay. The thermal imaging effect comes into play if a current above the long-time delay pickup value exists for a time and then is cleared by the tripping of a downstream device or the circuit breaker itself. A subsequent overload will cause the circuit breaker to trip in a shorter time than normal. The amount of time delay reduction is inverse to the amount of time that has elapsed since the previous overload. Approximately 20 minutes is required between overloads to completely reset thermal-imaging.
- Total clearing times shown include the response times of the trip unit, the circuit breaker opening, and the extinction of the current

Curves apply from -35°C to +70°C (-31°F to +158°F) ambient temperature.

PowerPact H-, J-, and L-Frame Circuit Breakers Trip Curves

Figure 119: Micrologic 3.3, 3.3-W, 3.3S, 3.3S-W, 5.3A, 5.3A-W, 5.3E, 5.3E-W, 6.3A, 6.3A-W, 6.3E, and 6.3E-W Electronic Trip Unit Instantaneous Trip Curve



MICROLOGIC™ ELECTRONIC TRIP UNITS Micrologic™ 3.3, 3.3-W, 3.3S, 3.3S-W, 5.3A, 5.3A-W, 5.3E, 5.3E-W, 6.3A, 6.3A-W, 6.3E, and 6.3E-W Instantaneous Trip Curve 400A L-Frame

The time-current curve information is to be used for application and coordination purposes only.

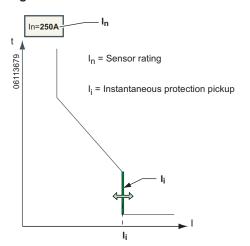
Notes:

- There is a thermal-imaging effect that can act to shorten the long-time delay. The thermal imaging effect comes into play if a current above the long-time delay pickup value exists for a time and then is cleared by the tripping of a downstream device or the circuit breaker itself. A subsequent overload will cause the circuit breaker to trip in a shorter time than normal. The amount of time delay reduction is inverse to the amount of time that has elapsed since the previous overload. Approximately 20 minutes is required between overloads to completely reset thermal-imaging.
- Total clearing times shown include the response times of the trip unit, the circuit breaker opening, and the extinction of the current.
- 3. In = Maximum dial setting of Ir. 400A L-Frame: In = 400A = Max Ir setting

Curves apply from -35°C to +70°C (-31°F to +158°F) ambient temperature.

Instantaneous Protection

Figure 3: Instantaneous Protection Curve



Instantaneous protection on Micrologic 3.2 and 3.3 trip units protects all types of electrical distribution applications against very high short-circuit currents

Instantaneous protection is definite time, set as \mathbf{I}_{i} pickup and without a time delay.

To set the I_i pickup using the I_i dial.

The I_i pickup setting value is in multiples of I_n.

The default I_i pickup setting value is 1.5 I_n (minimum value).

Table 4 shows the setting ranges and increments according to the Micrologic trip unit I_n rating.

- The accuracy range is +/- 10%.
- The hold time is 10 milliseconds.
- The maximum breaking time is 50 milliseconds.

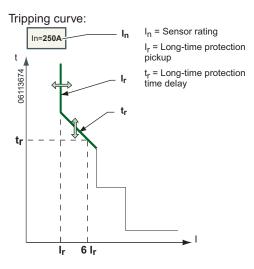
Table 4: Values of I_i

I _n Rating	Setting Range	Increment
60 A, 100 A and 150 A	1.5–15 I _n	0.5 I _n
250 A and 400 A	1.5–12 I _n	0.5 I _n
600 A	1.5–11 I _n	0.5 I _n

Setting 3.2S/3.3S (LSI) Trip Units

Long-Time Protection

Figure 4: Long-Time Protection Curve



Long-time protection on Micrologic 3.2S and 3.3S trip units protect electrical distribution applications against overload currents.

Long-time protection is $I^2t\ IDMT\ (Inverse\ Definite\ Minimum\ Time).$

- It incorporates the thermal image function.
- It is set with the I_r pickup
- It has a fixed t_r trip time delay

Setting the Long-Time Protection



To set the I_r pickup, use the I_r dial

The long-time protection tripping range is $1.05-1.20 I_r$.

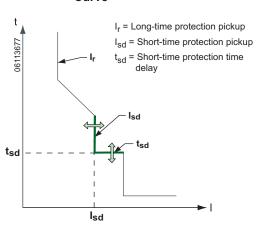
The default I_r pickup setting value is the maximum dial position I_n .

Table 5: Values of I_r (A)

I _n Rating	Preset Values of $\rm I_r$ Depending on the Trip Unit $\rm I_n$ Rating and the Dial Position								
60 A	15 A	20 A	25 A	30 A	35 A	40 A	45 A	50 A	60 A
100 A	35 A	40 A	45 A	50 A	60 A	70 A	80 A	90 A	100 A
150 A	50 A	60 A	70 A	80 A	90 A	100 A	110 A	125 A	150 A
250 A	70 A	80 A	100 A	125 A	150 A	175 A	200 A	225 A	250 A
400 A	125 A	150 A	175 A	200 A	225 A	250 A	300 A	350 A	400 A
600 A	200 A	225 A	250 A	300 A	350 A	400 A	450A	500 A	600 A

Short-Time Protection

Figure 5: Short-Time Protection Tripping Curve



Short-time protection on Micrologic 3.2S and 3.3S trip units protects all types of electrical distribution applications against short-circuit currents.

Short-time protection:

- is definite time:
- has adjustable I_{sd} pickup
- has fixed short time delay t_{sd} on this trip unit

Setting the Short-Time Protection

I_{sd} Pickup Setting Values

Set the I_{sd} pickup using the dial of the face of the 3.2S or 3.3S trip unit.

The t_{sd} time delay is fixed and cannot be adjusted.

The I_{sd} pickup setting value is in multiples of I_r .

The default I_{sd} pickup setting value is 1.5 I_r (minimum dial value).

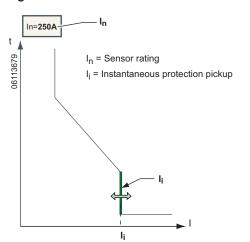
Table 6 shows the setting values.

Table 6: Preset Values of I_{sd} (A)

Value	Value or Setting Range (x I _r)								
1.5	2	3	4	5	6	8	10	12	

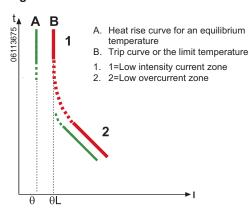
Instantaneous Protection

Figure 6: Instantaneous Protection Curve



Conductor Heat Rise and Tripping Curves

Figure 7: Heat Rise Curve



Thermal Memory

Instantaneous protection on Micrologic 3.2S and 3.3S trip units protects all types of electrical distribution applications against very high short-circuit currents.

Instantaneous protection is definite time, set as I_i pickup and without time delay. Set the I_i pickup using the I_i dial.

The I_i pickup setting value is in multiples of I_n.

The default I_i pickup setting value is 1.5 I_n (minimum value).

Table 7 shows the setting ranges and increments according to the Micrologic trip unit I_n rating.

- The accuracy range is +/- 10%.
- The hold time is 10 milliseconds.
- The maximum breaking time is 50 milliseconds.

Table 7: Values of I_i

I _n Rating	Setting Range	Increment
60 A, 100 A and 150 A	1.5–15 I _n	0.5 I _n
250 A and 400 A	1.5–12 I _n	0.5 I _n
600 A	1.5–11 I _n	0.5 I _n

Use the analysis of the equation of heat rise in a conductor, through which a current I runs, to determine the nature of physical phenomena:

- For low- or medium-intensity currents (I < I_r), the conductor equilibrium temperature (for an infinite time) only depends on the current quadratic demand value. The limit temperature corresponds to a limit current (I_r pickup for trip unit long-time protection).
- For low overcurrents (I_r < I < I_{sd}), the conductor temperature only depends on the I²t energy provided by the current. The limit temperature is an I²t IDMT curve.
- For high overcurrents (I > I_{sd}), the phenomenon is identical if the I²t ON function of the short-time protection has been configured.

Micrologic 3 trip units incorporate a thermal memory function to protect the cables or bus bars from overheating in cases of low amplitude repetitive faults. Traditional electronic protection does not protect against repetitive faults because the duration of each overload above the pickup setting is too short to cause tripping. Nevertheless, each overload causes a temperature rise in the installation, the cumulative effect could lead to overheating of the system.

The thermal memory function remembers and integrates the thermal heating caused by each pickup setting overrun. Before tripping, the thermal memory reduces the associated time delay and, therefore, the reaction of the trip unit is closer to the real heating of the power network system. After tripping, the function reduces the time delay when closing the circuit breaker on an overload.

The thermal memory function remembers for 20 minutes before or after tripping.

PowerPact H-, J-, and L-frame Circuit Breaker Trip Units

Table 12: Micrologic Trip Unit Features

	Micrologic Trip Unit (X = Standard Feature, O = Available Option								
Features	Sta	ndard	Amr	neter	Energy				
	3.2/3.3	3.2S/ <mark>3.3S</mark>	5.2A/5.3A	6.2A/6.3A	5.2E/5.3E	6.2E/6.3E			
LI	Х								
LSI ¹		X	Х		Х				
LSIG/Ground Fault Trip ²				Х		Х			
Ground-Fault Alarm Trip				Х		Х			
Current Settings Directly in Amperes	Х	X	Х	Х	Х	Х			
True RMS Sensing	Х	X	Х	Х	Х	Х			
UL Listed	Х	X	Х	Х	Х	Х			
Thermal Imaging	Х	X	Х	Х	Х	Х			
LED for Long-Time Pickup	Х	X	Х	Х	Х	Х			
LED for Long-Time Alarm	Х	X	Х	Х	Х	Х			
LED Green "Ready" Indicator	Х	X	Х	Х	Х	Х			
Up to 12 Alarms Used Together			Х	Х	Х	Х			
Digital Ammeter			Х	Х	Х	Х			
Zone-Selective Interlocking ³			Х	Х	Х	Х			
Communications	0	0	0	0	0	0			
LCD Display			Х	Х	Х	Х			
Front Display Module FDM121			0	0	0	0			
Advanced User Interface			Х	Х	Х	Х			
Neutral Protection			Х	Х	Х	Х			
Contact Wear Indication ⁴			Х	Х	Х	Х			
Incremental Fine Tuning of Settings			Х	Х	Х	Х			
Load Profile ⁴ , ⁵			Х	Х	Х	Х			
Power Measurement					Х	Х			
Power Quality Measurements					Х	Х			

¹ The LSI with 3.2S/3.3S trip units have fixed short time and long time delays.

Thermal-Magnetic or Electronic Trip Unit?

Thermal-magnetic trip units (available on H- and J-frame circuit breakers only) protect against overcurrents and short-circuits using tried and true techniques. For applications requiring installation optimization and energy efficiency, electronic trip units offering more advanced protection functions combined with measurements.

Trip units using digital electronics are faster as well as more accurate. Wide setting ranges make installation upgrades easier. Designed with processing capabilities, Micrologic trip units can provide measurement information and device operating assistance. With this information, users can avoid or deal more effectively with disturbances and can play a more active role in system operation. They can manage the installation, anticipate events and plan any necessary servicing.



02/2016

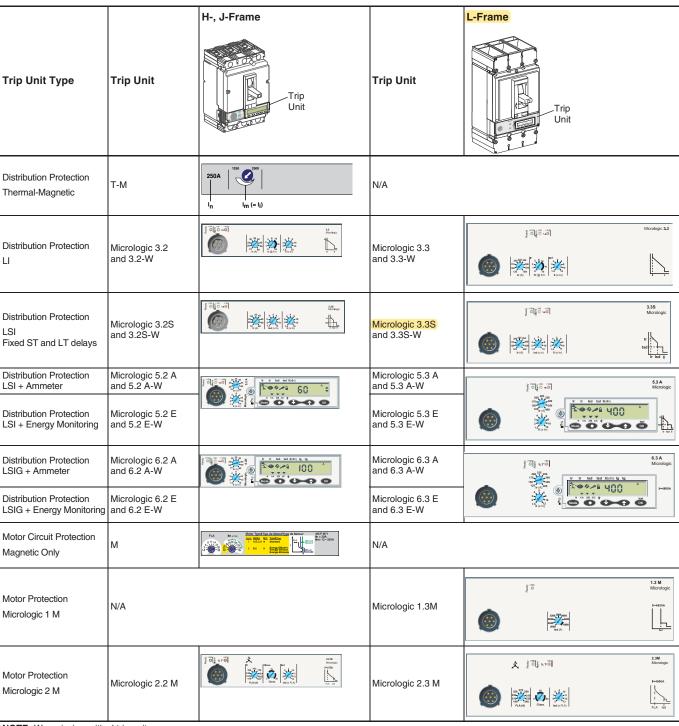
² Requires neutral current transformer on three-phase four-wire loads.

³ ZSI for H/J-frame devices is only OUT. ZSI for L-frame devices is IN and OUT.

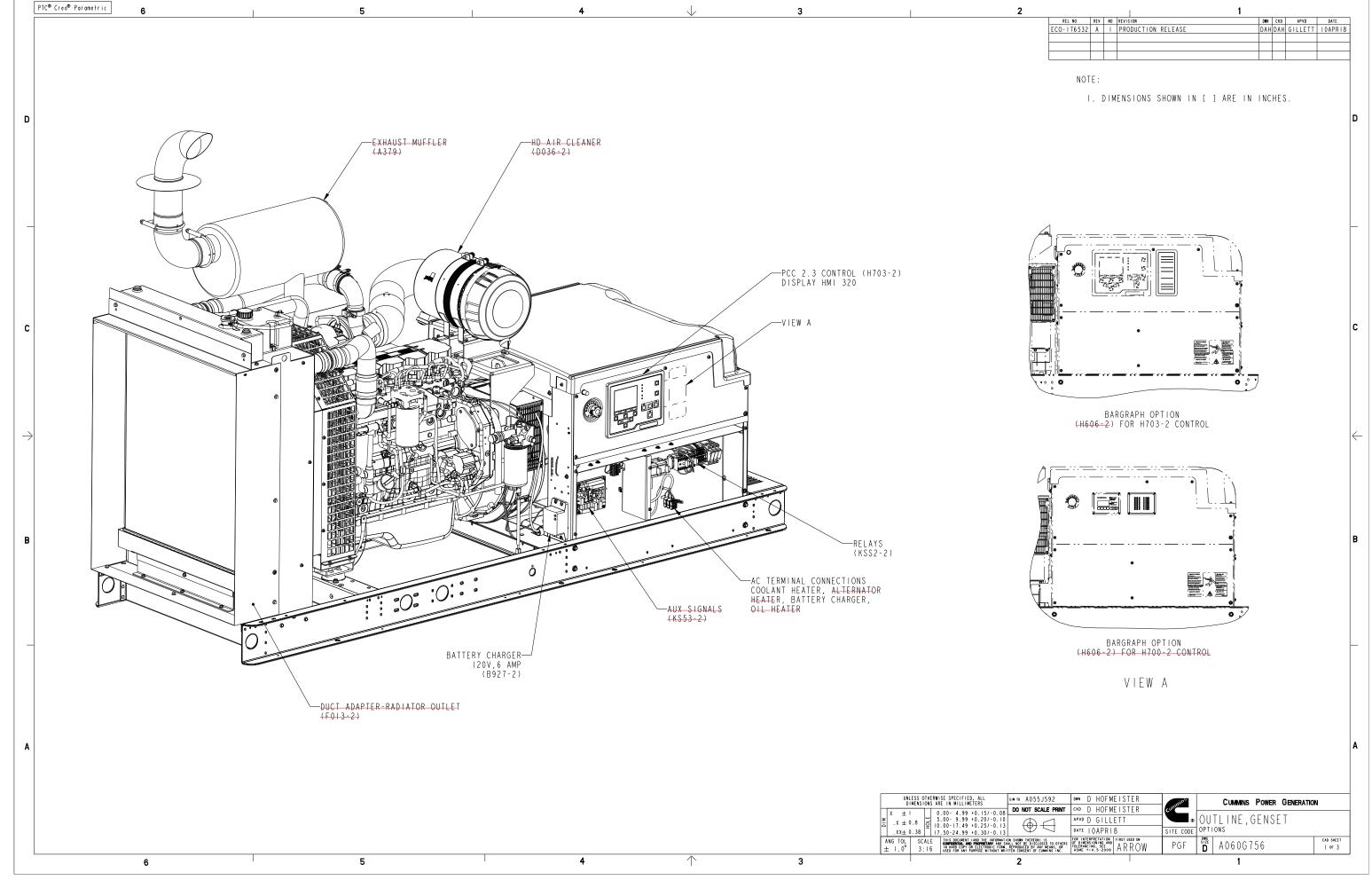
⁴ Indication available using the communication system only.

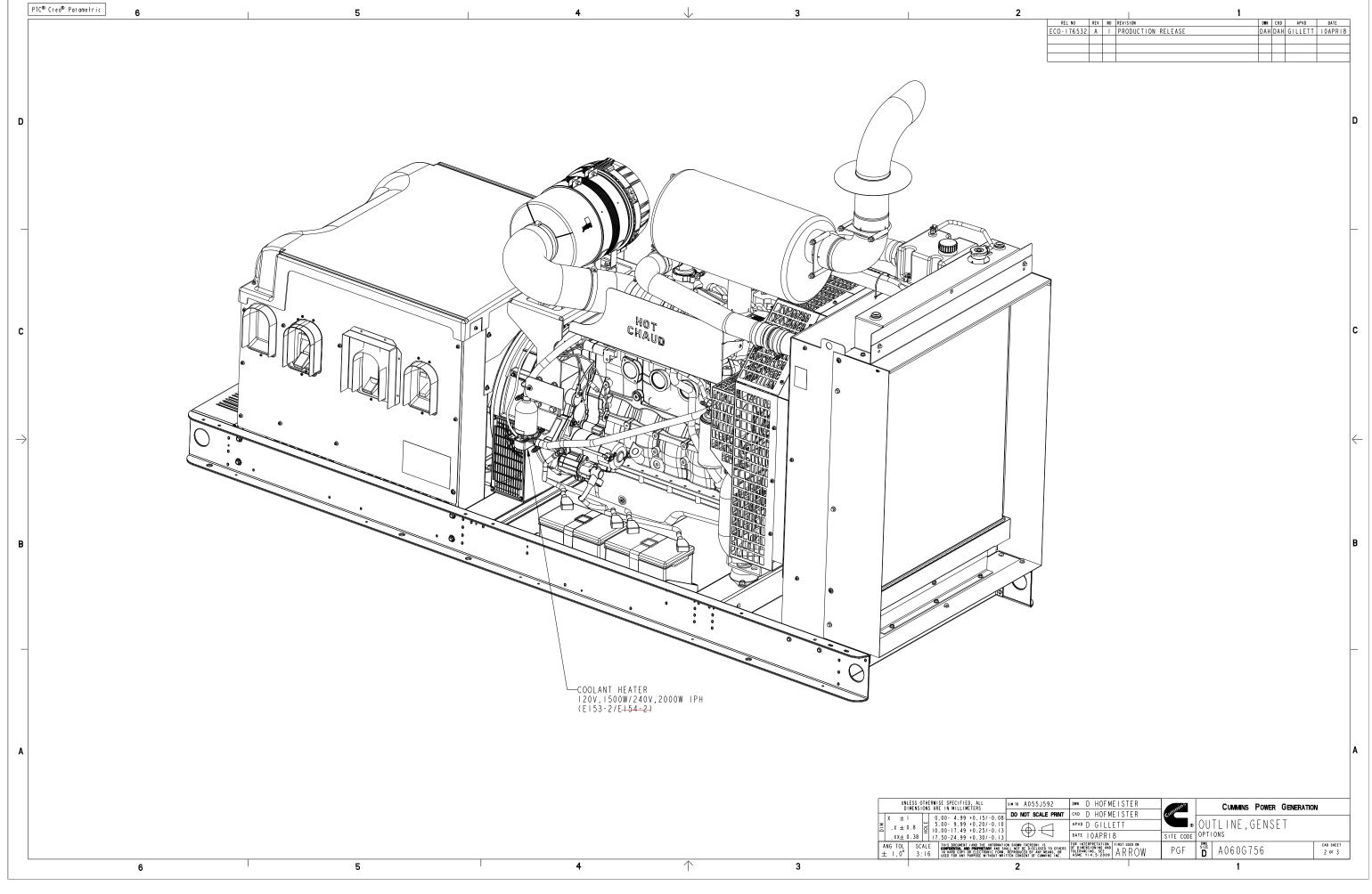
 $^{^{5}}$ % of hours in 4 current ranges: 0–49%, 50–79%, 80–89%, and >90% I_{n} .

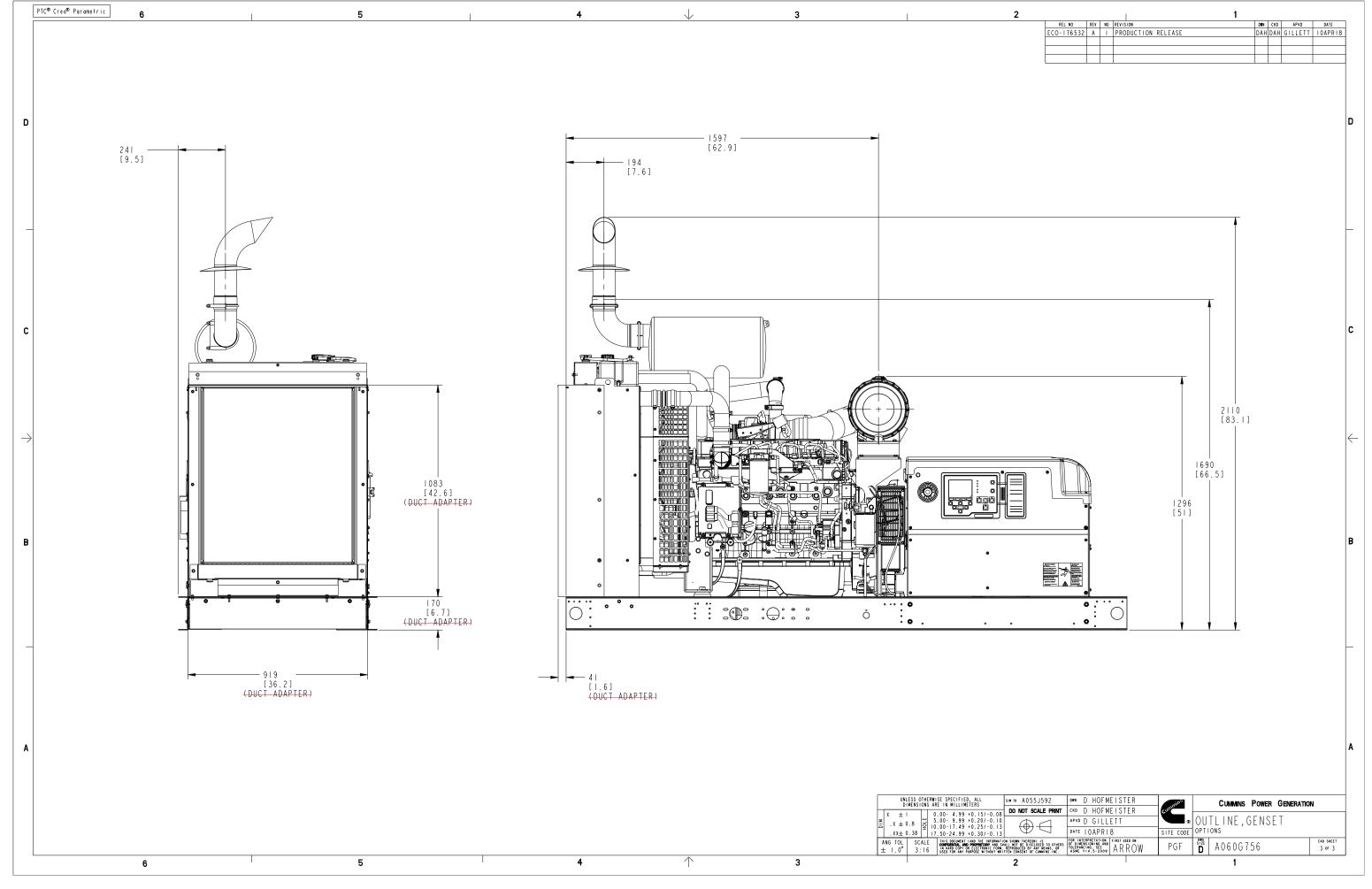
Table 62: Trip Unit Availability



NOTE: W = mission critical trip unit.









Connect Series Accessories

Batteries

Part Number	Standby/Cold	Group	Compatibility
A052Y816	Standby Battery	51R – 450 CCA	RS13A, RS17A, RS20A
0416-1051	Standby Battery	26 – 530 CCA	RS22, RS25, RS30, RS36, RS40, RX30, RX36, RX40, RX45, RX50, RX60
A045P632	Cold Starting	34 – 850 CCA	RS22, RS25, RS30, RS36, RS40, RX30, RX36, RX40, RX45, RX50, RX60
A045P632	Standby Battery	34 – 850 CCA	RS50, RS60, RS80, RS100 RS125 *, RS150 *
A030Y976	Cold Starting	4D – 1050 CCA	RS50, RS60, RS80, RS100

^{* -} For Cold Starting, these generators take 2 of these batteries

Battery Accessories

Battery Heater Kits

Improves cold weather starting performance. Requires external power source connected to heater.

Part Number	Compatibility	Kit Includes
A046G494	RS22, RS25, RS30, RS36, RS40 RX30, RX36, RX40, RX45, RX50, RX60	Heater pad with build-in thermostat, cable ties, instruction sheet
A052E356	RS50, RS60, RS80, RS100	Heater pad with build-in thermostat, cable ties, instruction sheet
A054X752	RS125, RS150	Heater pad with build-in thermostat, cable ties, instruction sheet

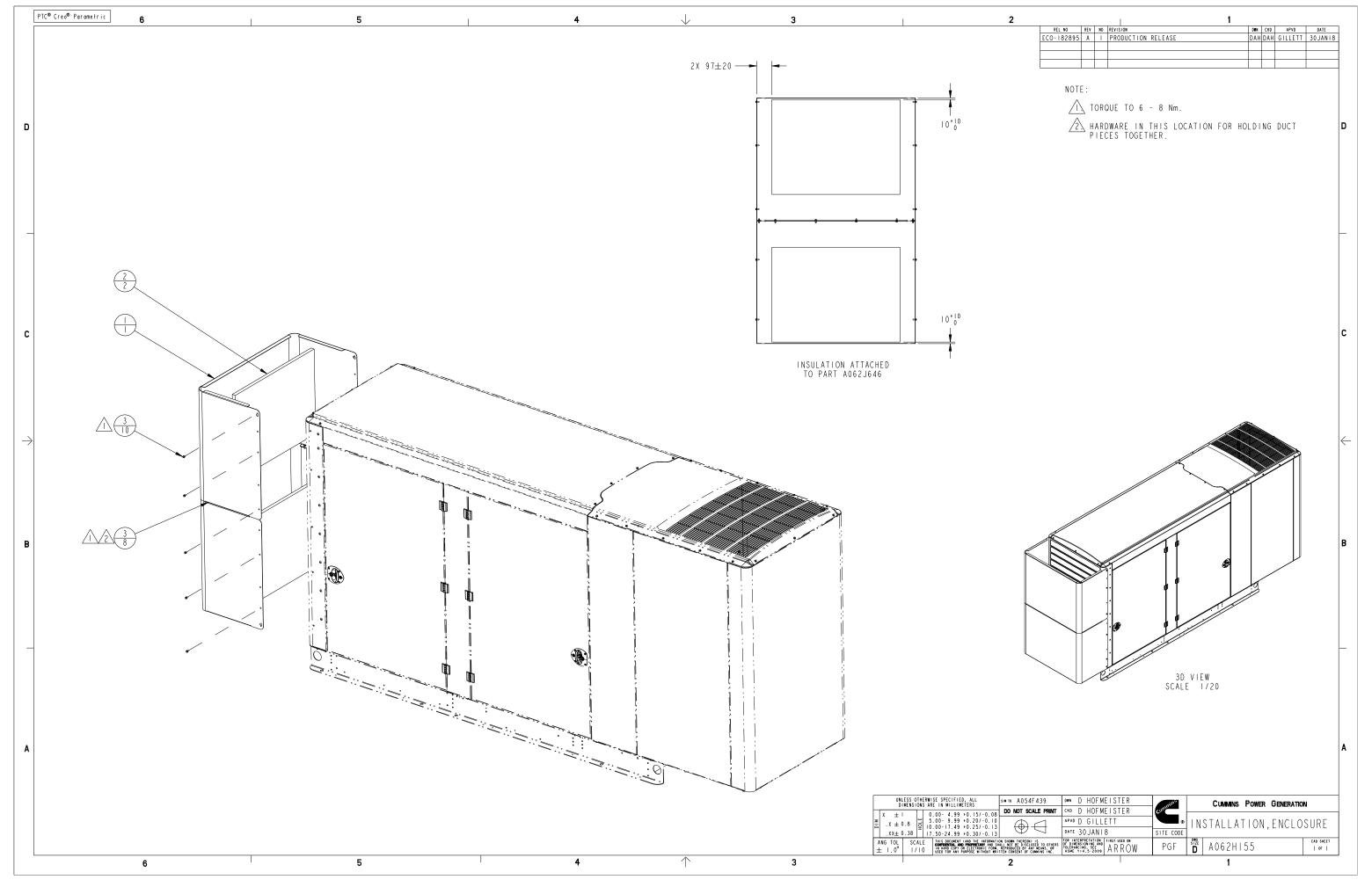


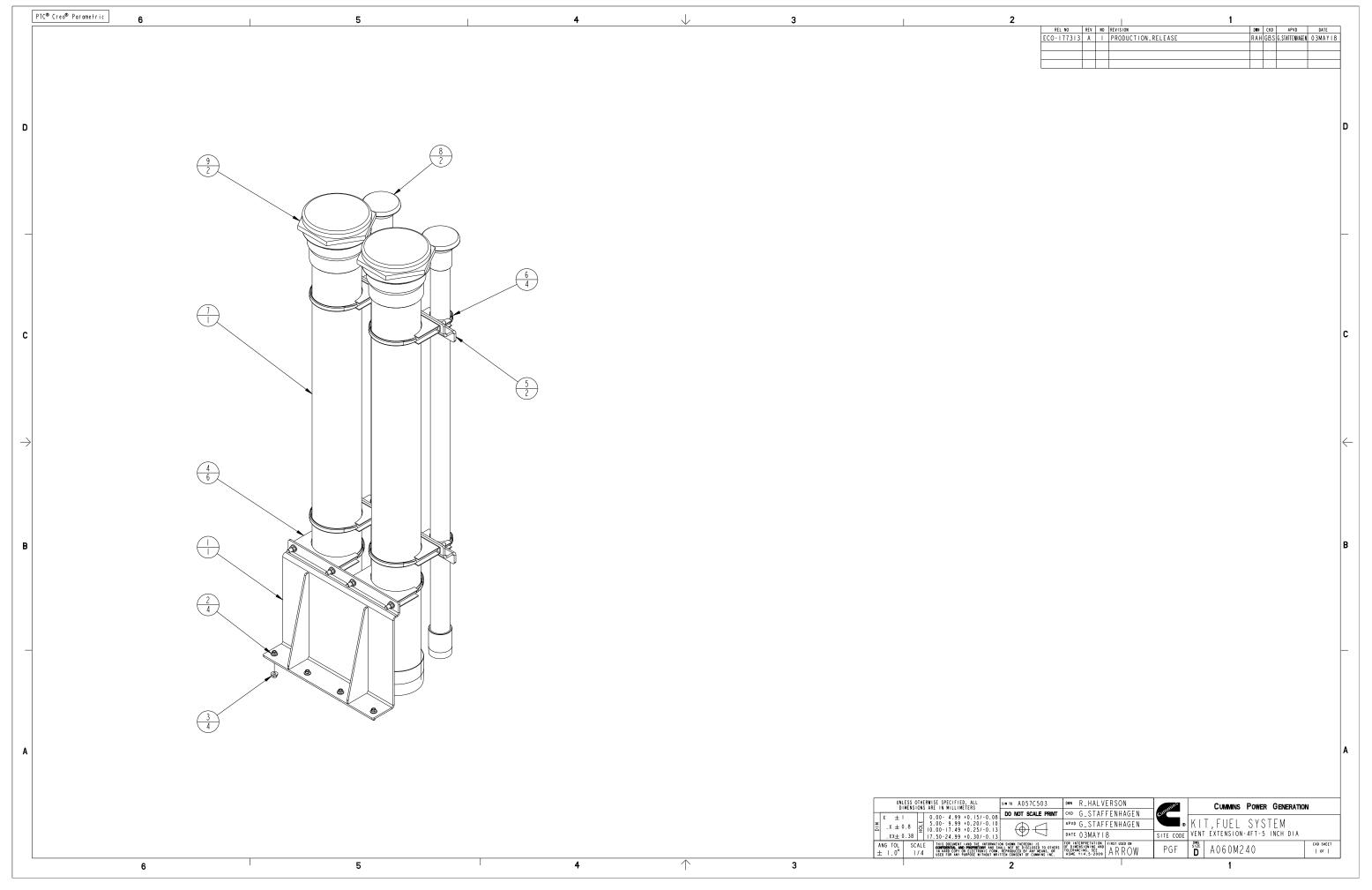
A046G494

Battery Tray Kits

Larger tray which allows for installation of larger battery in place of the standard battery.

Part Number	Compatibility	Kit Includes
A052A484	RS50, RS60, RS80, RS100	Battery tray, battery strap, screws, grommet, tie cable







Section 5 – Startup & Warranty



Cummins Sales and Service

Customer / Contractor Pre Commissioning Inspection Form

The intent of this form is for the contractor to prepare for equipment to be commissioned by a certified Cummins Field Service Power Generation Technician. Filling out this form is required and will minimize delays due to equipment failing to meet requirements. Completing this checklist in its entirety should minimize the need for additional billing beyond the previously provided commissioning quote.

The items listed are the responsibility of the contractor and not Cummins Sales and Service.

Project Name/End User:			
Contractor:			
Address:	Contact:		
Business Phone:	_ Cell Phone:		
Email:			
ON SITE INFORMATION			
Address:			
Time Requested Onsite:			
Sub location of Generator (ie. Roo	f, basement, floor):		
Does the facility have the following:	Loading Dock Elevator		
Access (from truck and load bank p	arking to generator in feet):		· · · · · · · · · · · · · · · · · · ·
Parking: Is parking available on-site	e for service truck: Yes No		
, ,	lity and local permits been secured: Y	es No	N/A
Fuel Tank Testing: Is fuel tank test			
If yes when is the inspector	scheduled for:		



YES NA

ON SITE INFORMATION CONTINUED

generator is started?

contact for training: _

NO

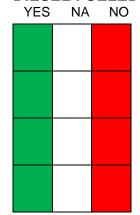
	Will customer representative be on site for operator training? On site contact for operator training:
MECHANICAL LO	OCATION AND PLACEMENT OF THE GENERATOR SET
YES NA NO	Generator is properly secured to pad or vibration isolators Generator Enclosure and/or Room is free of all debris No airflow obstructions to the engine or generator are present for cooling combustion (See Cummins T-030 or Installation manual of generator set) Room is designed for adequate inlet and outlet airflow
GASEOUS FUEL	Natural Gas/LP Vapor/LP Liquid
	Natural gas and/or LPG fuel supply is connected. Fuel piping is the appropriate size based on full-load CFH/BTU requirement. Pipe size after service regulator: Service regulator(s), (if supplied), fuel strainer(s), flexible fuel line(s) and manual shut off are installed Fuel pressure after service regulator is: inches of H2O understand the fuel requirements for this equipment, I am verifying that the piping and fuel reds those requirements. I also understand failure to meet the requirements will result in
Contractor "requ	uestor" Signature Date

Is the facility occupied and is customer aware there will be power outages after

Will there be any site safety training needed for technician prior to beginning? On site



DIESEL FUELED GENERATORS



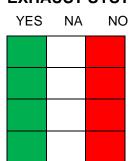
Flexible fuel connections, (supply and return) are connected to generator and piping.

Day tank installed, wired and plumbed (lines free of obstruction) to genset and main fuel tank if applicable. Only black iron pipe for fuel lines, never use copper or galvanized pipe.

All tanks filled with enough fuel to perform startup and testing.

A return line from engine to day tank and day tank to main tank should be in place

EXHAUST SYSTEM



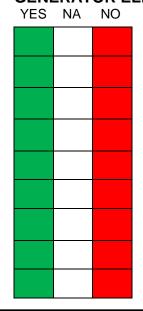
Exhaust wrapped or isolated to prevent accidental activation of fire protection devices and sprinklers.

Exhaust flex-pipe is installed at engine exhaust outlet (The silencer and flex-pipe are supplied with the generator set).

Silencer is installed with appropriate supports (no weight should be placed on the exhaust outlet of the genset).

Exhaust system has proper expansion joints and wall thimbles (Thimbles are required for wall or roof penetration).

GENERATOR ELECTRICAL CONNECTIONS



Load conductors connected to breakers

Flexible connections used on all conduit connections to the generator set output box

Remote start interconnection <u>stranded</u> wiring is installed between the generator set and the automatic transfer switch(s) and annunciator.

AC Power conductors in dedicated conduit separate from any DC control or network wiring

Ground fault connected/functioning on generator, if supplied

AC power wired to the coolant heaters (Do NOT energize)

Check for AC oil pan heater, control heater or generator winding heater (Needing AC wiring)

Generator is grounded in compliance with local codes

If applicable, louver motors are operational and connected to generator controls



05NED 470D EI	
GENERATOR EL	ECTRICAL CONNECTIONS CONTINUED
YES NA NO	
	Annunciator mounted in a location where someone can observe a fault of the remote generator system Where is annunciator located?
	Are there additional ancillary devices/equipment that need to be integrated into the system? If yes, please define
	Battery charger mounted (free of vibration, weather, accessible for an operator to observe easily) and connected to the appropriate AC and DC wiring to operate the charger.
	TCH ELECTRICAL CONNECTIONS
YES NA NO	
	Conductors connected for Utility, Load and Emergency
	Remote start interconnection <u>stranded</u> wiring is installed between the generator set and the automatic transfer switch(s).
	Four Pole Transfer Switch: Is generator neutral grounded?
DAY OF STARTU	JP
YES NA NO	
	Training of facility personnel will be done on the same day as start up. Additional trips for operational training will be an additional charge. Can transfer switch be tested at time of generator startup? (There will be a power
	interruption) <i>Note: After hours testing could result in additional charges.</i> If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site?
Exercise with or witho	If the associated switchgear and/or ATS(s) are not provided by Cummins, will
	If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site?
	If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site? out load?
	If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site? out load?
	If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site? Out load? me delay set recommendations Generator Set to exercise Day: Time:
If known, Transfer Tin	If the associated switchgear and/or ATS(s) are not provided by Cummins, will the manufacturer's representative be on site? Out load? me delay set recommendations Generator Set to exercise Day: Time: for" Signature Printed Name

Please complete this form and return to schedule start up, if not returned within 5 business days prior to scheduled startup it may be delayed. I understand that the start-up date may have to be rescheduled at my expense if the above items have not been completed properly.



Warranty StatementGlobal Commercial Warranty Statement

Generator Set



Limited Warranty

Commercial Generating Set

This limited warranty applies to all Cummins Power Generation® branded commercial generating sets and associated accessories (hereinafter referred to as "Product").

This warranty covers any failures of the Product, under normal use and service, which result from a defect in material or factory workmanship.

Warranty Period:

The warranty start date[†] is the date of initial start up, first rental, demonstration or 18 months after factory ship date, whichever is sooner. See table for details.

Continuous Power (COP) is defined as being the maximum power which the generating set is capable of delivering continuously whilst supplying a constant electrical load when operated for an unlimited number of hours per year. No overload capability is available for this rating.

Prime Power (PRP) is defined as being the maximum power which a generating set is capable of delivering continuously whilst supplying a variable electrical load when operated for an unlimited number of hours per year. The permissible average power output over 24 hours of operation shall not exceed 70% of the PRP. For applications requiring permissible average output higher than stated, a COP rating should be used.

Limited-Time Running Power (LTP) is defined as the maximum power available, under the agreed operating conditions, for which the generating set is capable of delivering for up to 500 hours of operation per year.

Emergency Standby Power (ESP) is defined as the maximum power available during a variable electrical power sequence, under the stated operating conditions, for which a generating set is capable of delivering in the event of a utility power outage or under test conditions for up to 500 hours of operation per year. The permissible average power output over 24 hours of operation shall not exceed 70% of the ESP.

Environmental Protection Agency – Stationary Emergency (EPA-SE) is defined as being the maximum power available during a variable electrical power sequence, under the stated operating conditions, for which a generator set is capable of delivering in the event of a utility power outage or under test conditions and used in strict accordance with the EPA NSPS for stationary engines, 40 CFR part 60, subparts IIII and JJJJ, where a reliable utility must be present. The permissible average power output over 24 hours of operation shall not exceed 70% of the EPA-SE.

Data Center Continuous (DCC) is defined as the maximum power which the generator is capable of delivering continuously to a constant or varying electrical load for unlimited hours in a data center application.

Base Warranty Coverage Duration (Whichever occurs first)

Rating	Months	Max. Hours
COP	12	Unlimited
PRP	12	Unlimited
LTP	12	500 hrs
ESP	24	1000 hrs
EPA-SE	24	Unlimited
DCC	24	Unlimited

[†] Warranty start date for designated rental and oil and gas model Products is determined to be date of receipt of Product by the end customer.

Cummins Power Generation® Responsibilities:

In the event of a failure of the Product during the warranty period due to defects in material or workmanship, Cummins Power Generation® will only be responsible for the following costs:

- All parts and labor required to repair the Product.
- Reasonable travel expenses to and from the Product site location.
- Maintenance items that are contaminated or damaged by a warrantable failure.

Owner Responsibilities:

The owner will be responsible for the following:

- Notifying Cummins Power Generation® distributor or dealer within 30 days of the discovery of failure.
- Installing, operating, commissioning and maintaining the Product in accordance with Cummins Power Generation®'s published policies and guidelines.
- Providing evidence for date of commissioning.
- Providing sufficient access to and reasonable ability to remove the Product from the installation in the event of a warrantable failure.
- Incremental costs and expenses associated with Product removal and reinstallation resulting from non-standard installations.
- Costs associated with rental of generating sets used to replace the Product being repaired.
- Costs associated with labor overtime and premium shipping requested by the owner.
- All downtime expenses, fines, all applicable taxes, and other losses resulting from a warrantable failure.

Limitations:

This limited warranty does not cover Product failures resulting from:

- Inappropriate use relative to designated power rating.
- Inappropriate use relative to application guidelines.
- Inappropriate use of an EPA-SE application generator set relative to EPA's standards.
- Normal wear and tear.
- Improper and/or unauthorized installation.
- Negligence, accidents or misuse.
- Lack of maintenance or unauthorized repair.
- Noncompliance with any Cummins Power Generation® published guideline or policy.
- Use of improper or contaminated fuels, coolants or lubricants.
- Improper storage before and after commissioning.
- Owner's delay in making Product available after notification of potential Product problem.
- Replacement parts and accessories not authorized by Cummins Power Generation®.
- Use of Battle Short Mode.
- Owner or operator abuse or neglect such as: operation without adequate coolant or lubricants; overfueling; overspeeding; lack of maintenance to lubricating, cooling or air intake systems; late servicing and maintenance; improper storage, starting, warm-up, run-in or shutdown practices, or for progressive damage resulting from a defective shutdown or warning device.

 Damage to parts, fixtures, housings, attachments and accessory items that are not part of the generating set.

This limited warranty does not cover costs resulting from:

- Difficulty in gaining access to the Product.
- Damage to customer property.

A "Data center" is defined as a dedicated facility that house computers and associated equipment for data storage and data handling.

Reliable utility is defined as utility power without routine or regularly scheduled black-outs.

Please contact your local Cummins Power Generation® Distributor for clarification concerning these limitations.

CUMMINS POWER GENERATION® RIGHT TO FAILED COMPONENTS:

Failed components claimed under warranty remain the property of Cummins Power Generation®. Cummins Power Generation® has the right to reclaim any failed component that has been replaced under warranty.

Extended Warranty:

Cummins Power Generation® offers several levels of Extended Warranty Coverage. Please contact your local Cummins Power Generation ® Distributor for details.

www.power.cummins.com

THE WARRANTIES SET FORTH HEREIN ARE THE SOLE WARRANTIES MADE BY CUMMINS POWER GENERATION ® IN REGARD TO THE PRODUCT. CUMMINS POWER GENERATION® MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, OR OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

IN NO EVENT IS CUMMINS POWER GENERATION® LIABLE FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES.

This limited warranty shall be enforced to the maximum extent permitted by applicable law. This limited warranty gives the owner specific rights that may vary from state to state or from jurisdiction to jurisdiction.

Product Model Number:_	
Product Serial Number:	
Date in Service:	